District I 1625 N. French Dr., Hobbs, NM 88240 District II						S ergy N	State of Ainerals	f New s and l	/ Mex Natura	BC	EIVE	)		Form C-101 May 27, 2004	
1301 W Gran District III	1301 W Grand Avenue, Artesia, NM 88210 District III Oil Cons							ervatio	on Div	vision		ubmit	to approp	riate District Office	
1000 Rio Brazos Road, Aztec, NM 87410 1220 Sol							20 Sou	th St.	Franci	is Dr.	1 4 2008			IENDED REPORT	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa								Fe, NI	1875	850 r	nnn				
APPL	APPLICATION FOR PERMIT TO DRILL, RE-EI									PET	PLUGBA		DR AD	D A ZONE	
Yates Petroleum Corporation												0	25575	/	
105 South Fourth Street								<sup>3</sup> API Number					1602		
Artesia, New Mexico 88210							30.025.38693								
Prope	12519					Lo	tus ALT	State					1		
<sup>9</sup> Proposed Pool 1								<sup>10</sup> Proposed Pool 2							
		<i>.</i>	Wild	lcat Bone Spring	gs	7 0	<u>с</u> т	1							
			. 1		T			County County						County	
UL or lot no. N	Section 32	Town 22S		Range 32E	Lot	ldn .	Feet from 480			outh line outh	Feet from the 1650'		West me Vest	Lea	
				<sup>8</sup> Propo	sed Bott	om Hol	e Locati	ion If I	Differen	t From S	Surface				
UL or lot no	Section	Town	ship	Range	Lot		Feet from	I		outh line	Feet from the	East/	West line	County	
11 337 - 3.4	T () - 1-	<u> </u>		12 Well Time Co.		dition	al Wel		rmatio		Lease Type Code		15 Grou	ind Level Elevation	
	Type Code Well			<sup>12</sup> Well Type Code <sup>13</sup> Cal Oil			Cable/				State			3542'	
	ultiple			17 Proposed Dep							<sup>19</sup> Contractor			<sup>20</sup> Spud Date	
	No ·			8600'	Distance	Bone Springs Distance from nearest fresh water well				ell Distance from nearest surface water					
Depth to Grou M	ore than 10	0'			Distanc		More than		ven		Distance nor		than 1000		
<u>Pit</u> Lin	er. Synthe	tic XX	12_m	uls thick Clay	Pit V	olume:	24,000	bbls Drilling Method:							
Close	d-Loop Sy	stem [										nesel/O1	1-based	Gas/Air 🗌	
				21	Propos	sed Ca	ising ar	nd Ce	ment ]	Program	m				
					Casing weight/foot				etting De		Sacks of Ce	ement		Estimated TOC	
17.:	5		13	3.375	48			85			800			0	
11.			8.635		32			4500'		1400			0		
7.875			5.5		17			8600'			1475		5500		
												110	ar Fro	m Approval	
Permit Expires & Year From Appr Date Unless Drilling Underway								nderway							
		<u> </u>		<u></u>				CV							
<ul> <li><sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.</li> <li>Yates Petroleum Corporation proposes to drill and test the Bone Springs formations. Approximately 850' of surface casing will be set and cement circulated to shut off gravel and cavings. Approximately 4500' of intermediate casing will be set/cement circulated. If commercial, production casing will be run/cemented, will perforate and stimulate as needed for production.</li> <li><u>MUD PROGRAM</u>: 0-850' FW/Native Mud; 850'-4500' Brine; 4500'-8400' Cut Brine; 8400'-TD Cut Brine/Stratch</li> <li><u>BOPE PROGRAM</u>: a 3000# BOPE will be installed on the 8 5/8" casing and tested daily for operational</li> <li>Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Bone Springs formation meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.</li> </ul>															
<sup>23</sup> I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION								
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines $\Box$ , a general permit $\boxtimes$ , or						Approved by:									
an (attached) alternative OCD-approved plan .															
Signature: Clifter R. May							Chino Welliams								
Printed name: Clifton R. May								Title OC DISTRICT SUPERVISOR/GENERAL MANAGER							
Title: Regulatory Agent								Approv	al Date:	JA	N 1 5 2008	Expiratio	on Date:		
E-mail Address: cliff@ypen com															
Date: 1/11/08 Phone (575) 748-4347 Cond							Condit	ions of A	pproval A	ttached					
PREVIO	USLY API	PROVEL	)	C-102 att	ached										

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name							
30-07	8693		/		Wildcat Bone Springs							
4 Property	Code		° V	<sup>6</sup> Well Number								
12519			۰ ۲	10								
<sup>7</sup> OGRID	No.		- 9	<sup>9</sup> Elevation								
025575	5			3542'								
<u></u>	1	1 P	• •		<sup>10</sup> Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Ν	32	225	32E		480	SOUTH	1650	WEST	LEA			
		L	<sup>11</sup> Bc	ottom Hol	le Location If	Different Fron	1 Surface	· · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
<sup>12</sup> Dedicated Acre 40 SESW	s <sup>13</sup> Joint o	r Infill <sup>14</sup> C	onsolidation	Code 15 Or	der No.		. 1	I				
40 363 44												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

-16			<sup>17</sup> OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division
			Clifte R. May 1/11/08 Signature Date Clifton R May ' Printed Name
			Regulatory Agent Title
			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	(		Date of Survey
			Signature and Seal of Professional Surveyor
	V-2443		REFER TO ORIGINAL PLAT
1650'			
1420	<b>├</b> •		
	485	-	Certificate Number

DISTRICT I (260 H., Franch Dr., Hohn, Mit 2000 DISTRICT II 011 South First, Artonia, Nit 60216 DISTRICT III 1000 Rio Brenzo Rd., Antor, Nit 87418 DISTRICT IV 2049 South Probace, Santa Pe, Nit 87565

1650' -

860' 986

8

1650' 1990' 2310

.

2310 1986 1650

900<sup>\*</sup>

880\*

330

O'

State of New Mexico

Energy, Minerals and Hatarul Resources Reportant

Form U-145 Revised March 17, 1990 Instruction on back shull to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Conten

### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

**D** AMENDED REPORT

RLS 3640

Server Corner

GENERAL

#### Pool Cede API Mamber Fool Home 30-025-37662 Wildcat Bone Springs $\checkmark$ Property Cade **Property Heat** Vell Number 12519 LOTUS "ALT" STATE 10 Operator Name OCIED No. Devetion YATES PETROLEUM CORPORATION 025575 3542 Surface Location Township Fost from the North/South time UL or let No. Section Range Lot. Ha Feet from the East/Vest line County 32 22S 32E N 480 SOUTH 1650 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Foot from the Paster Lot. Han Herth/Bouth Has Foot from the East/Vest line County **Bodicated** Acres Johnt or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I havely certify the the infor win in true and comp date to the Joine and balled a Simolune Clifton R. May Printed Name Regulatory Agent Title 1/23/2006 Date SURVEYOR CERTIFICATION I hereby certify that the well incetten sh on this plat was platted from field notes of attant surveys made by me or under my supervises, and that the asso is true and rest to the best of my bolis. 2/23/2004 Bada S N.32"20'31.5" W.103\*41'59.8"

WELL LOCATION AND ACREAGE DEDICATION PLAT



# **Yates Petroleum Corporation**

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



BOP-3