

New Mexico Oil Conservation Division, District 7

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Vintage Drilling LLC

3a Address

R310 S. Haldeman Rd, Artesia, NM 88210

3b Phone No. (include area code)

505-748-2941

4 Location of Well (Footage, Sec. T., R., M., or Survey Description)

1980 FNL, 660 FEL,
Unit Letter H, Sec. 8, T-13-S, R-31-E

5. Lease Serial No.

M 16819

6. If Indian, Allottee or Tribe Name

7. If Lease or CA/Accriment, Name and/or No.

RNM-116

8. Well Name and No.

Williams Federal #1

9. API Well No.

30-005-20900

10. Field and Pool, or Exploratory Area

SE Chaves Queen Gas Area Assoc.

11. County or Parish, State

Chaves Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acquire☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Ream/Complete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operation. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU plugging equipment

POH w/ rods & tbg.

Set CIBP @ 2500', Cnp w/ 35' cement.

Perf. 4 1/2 csg. @ 1850' & sqz. 45 sx. cement, displace to 1750'. WOC & tag

Perf. 4 1/2 csg. @ 1035' & sqz. 45 sx cement, displace to 935'. WOC & tag.

Perf. 4 1/2 csg. @ 60' & sqz. cement to surface.

Cut off wellhead and weld on dry hole marker.

RECEIVED

JAN - 9 2008

HOBBS OCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Roger Brooks

Title Agent

Signature

Date 1/4/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ ALEXIS C. SWOBODA

PETROLEUM ENGINEER

JAN 07 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMS FEDERAL
8-135-31E

BLM Box

1 525 627 6275

F-210 P.005/007 F-054

1 1/4" hole

8 7/8" @ 983'
w/ 350 #1 + 100 #4
CIRC

7st 10e @ 1791' (cale)

7 7/8" hole

4 1/2" 9.5" @ 2660'
w/ 300 #4 50/50

TO 2660'

Peys Queen
2555-2562'
2570-2574'

TOPS
T/Rutter 980'
Salt 1050'
B/Salt 1793'
Queen 2554'

Current

acc
2/10/06