

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. S-9943
7. Lease Name or Unit Agreement Name: State AD
8. Well Number 3
9. OGRID Number 24173
10. Pool name or Wildcat Mescalero San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Vintage Petroleum Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter P : 366 feet from the south line and 991 feet from the east line Section 22 Township 10S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4330'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

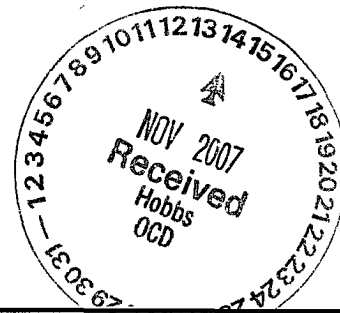
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/12/07

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____ DATE _____

JAN 17 2008

Conditions of Approval, if any:

State AD #3

11/08/07

Contacted NMOCD, Buddy Hill. Held safety meeting. Set steel pit. MIRU Triple N rig #22 and plugging equipment. ND wellhead, NU 2,000 psi 8" spool (TN) & BOP. RIH w/ 128 jts 2 $\frac{3}{8}$ " workstring, tagged CIBP @ 4,001'. RU cementer and loaded hole w/ mud, pumped 25 sx C cmt 4,001 – 3,755'. POOH w/ tubing. RIH w/ wireline and perforated casing @ 3,492', POOH w/ wireline. RIH w/ 5 $\frac{1}{2}$ " AD-1 packer to 3,141', set packer. Unable to establish rate into perforations @ 1,500 psi. Contacted NMOCD, RIH w/ tubing to 3,553', pumped 25 sx C cmt 3,553 – 3,307'. PUH to 1,698', will tag on 11/09/07. SDFN.

11/09/07

Contacted NMOCD, Mark. Held safety meeting. RU wireline. RIH w/ wireline and tagged cmt @ 3,310'. PUH and perforated casing @ 2,195', POOH w/ wireline. RIH w/ packer to 1,698'. RU cementer, loaded hole, and set packer. Unable to establish rate @ 2,000 psi. Contacted NMOCD, Chris Williams. RIH w/ tubing to 2,264' and pumped 25 sx C cmt w/ CaCl₂ @ 2,264', displaced w/ mud. PUH tubing and WOC. RIH w/ wireline and tagged cmt @ 2,019'. PUH and perforated casing @ 1,550', POOH w/ wireline. RIH w/ packer @ 1,258'. Loaded hole, set packer, unable to establish rate @ 2,000 psi. RIH w/ tubing to 1,603' and pumped 25 sx C cmt w/ CaCl₂ @ 1,603'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 1,370'. PUH and perforated casing @ 444', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, unable to pump into perforations @ 2,000 psi. POOH w/ packer. RIH w/ tubing to 503' and circulated hole w/ 70 sx C cmt 503' to surface. POOH w/ tubing. ND BOP. RD SD for weekend. (All plugs ok'd by NMOCD, Chris Williams).