

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20278
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9713
7. Lease Name or Unit Agreement Name: NM State
8. Well Number 1
9. OGRID Number 24173
10. Pool name or Wildcat Mescalero San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Vintage Petroleum Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>11</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4287'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

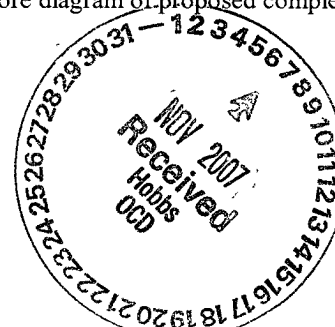
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore. See Attachment
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/6/07

E-mail address:

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 17 2008

Conditions of Approval, if any:

NM State #1

10/31/07 Wednesday

Contacted NMOCD, Gary Wink. Set steel pit. MIRU Triple N rig #22 and plugging equipment. ND wellhead, no 2" LPO on wellhead. Removed wellhead and NU rental spool (D & L Rental), companion flange, & BOP. RIH w/ 8' 2 $\frac{3}{8}$ " sub, 4 $\frac{1}{2}$ " AD-1 packer. Stacked out solid on jt #2 @ 60'. POOH w/ tubing and packer. Contacted Company representative, Dale Redding. RBP @ 60'. Contacted Baker Oil Tools for packer service 7:30 a.m. 11/01/07. SDFN.

11/01/07

NMOCD, Maxi Brown on location. RIH w/ retrieving head on 2 jts tubing. Latched onto RBP and POOH. RIH w/ 4 $\frac{1}{2}$ " AD-1 packer on 68 jts workstring tubing to 2,140'. RU cementer and circulate hole w/ 40 bbls brine, unable to load casing. Set packer and established rate of 1.5 BPM @ 0 psi, and squeezed 185 sx C cmt w/ 2% CaCl₂ in tail 100 sx 2,140 – 2,000'. Well started circulating on last 2 bbls of displacement. Flowed down well. PUH w/ packer to 60' and WOC 3 hrs. RIH w/ 1 $\frac{3}{8}$ " weight bar on wireline, tagged cmt @ 2,000', POOH w/ wireline. RIH w/ packer to 1,540' and circulated w/ 30 bbls mud laden fluid. Set packer and attempted to test casing 1,540 – 2,000', no test. RIH w/ wireline and perforated casing @ 2,000' as per NMOCD, Maxi Brown. POOH w/ wireline. Established rate of 1.5 BPM on a vacuum. Squeezed 45 sx C cmt w/ 2% CaCl₂ 2,000 – 1,725', ISIP 550 psi. WOC 2.5 hrs and PUH w/ packer to 1,195'. RIH w/ wireline and tagged cmt @ 1,725'. PUH and perforated casing @ 1,600'. POOH w/ wireline. Loaded hole and set packer. Established rate of 1 BPM @ 950 psi and squeezed 45 sx C cmt 1,600', ISIP 650 psi. SDFN. Will tag on 11/02/07.

11/02/07

POOH w/ packer & tubing, RIH w/ packer to 30'. RIH w/ wireline, tagged cmt @ 1,310', PUH and perforated casing @ 445', POOH w/ wireline. Set packer and established circulation @ 1 BPM w/ full returns in 4 $\frac{1}{2}$ x 8 $\frac{5}{8}$ ". Circulated 140 sx C cmt 445' to surface. POOH w/ packer, ND BOP. Washed out BOP and topped off wellbore w/ cmt. RDMO, SD for weekend.