

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-21146 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. S-9943 |
| 7. Lease Name or Unit Agreement Name: State AD |
| 8. Well Number 7 |
| 9. OGRID Number 24173 |
| 10. Pool name or Wildcat Mescalero San Andres |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4333.5' |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

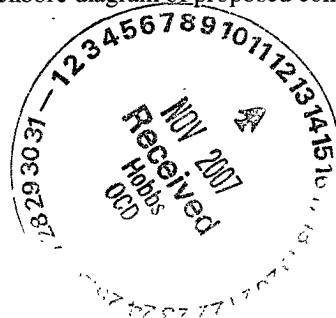
| |
|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |
| 2. Name of Operator Vintage Petroleum Inc. |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 |
| 4. Well Location Unit Letter 0 : 660 feet from the south line and 1830 feet from the east line Section 22 Township 10S Range 32E NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4333.5' |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore. See Attachment
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/8/07

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY Chris Williams TITLE _____ DATE JAN 17 2008

Conditions of Approval, if any:

State AD #7

11/06/07

Contacted NMOCD, Maxi Brown. Set steel pit. MIRU Triple N rig #22 and plugging equipment. ND wellhead, NU BOP. RIH w/ 69 jts 2 $\frac{3}{8}$ " workstring, stacked out on parted casing @ 2,170'. Turned thru w/ tubing tongs. Fell outside of pipe, stacking out solid on jt #76 @ 2,390'. POOH w/ tubing, found two cuts in bottom of sub. RIH w/ 28' muleshoe jt and tubing. Unable to get inside casing. POOH w/ tubing, bent mule-shoed sub, and RIH. Unable to tag top of casing, stacked out on jt #76 @ 2,390'. POOH w/ tubing. Contacted NMOCD, Gary Wink, ok'd to start plugging @ 2,170'. RIH w/ 4 $\frac{1}{2}$ " AD-1 on 56 jts tubing to 1,761'. RU cementer and loaded hole, set packer. Established rate of 1 BPM @ 1,600 psi and squeezed 100 sx C cmt under packer @ 2,000 – 1,761', ISIP 1,200 psi. WOC, will tag on 11/07/07. SDFN.

11/07/07

Contacted NMOCD, Gary Wink. SITP 0 psi, 2 $\frac{3}{8}$ x 4 $\frac{1}{2}$ " 0 psi, small water flow on 4 $\frac{1}{2}$ x 8 $\frac{5}{8}$ ". Released packer and PUH to 1,290', set packer. RIH w/ wireline and tagged cmt @ 1,950', PUH and perforated casing @ 1,708', casing started flowing after perforating, POOH w/ wireline. RU cementer and established rate of 1 BPM @ 1,400 psi into perforations @ 1,708'. Squeeze 50 sx C cmt w/ 2% CaCl₂ @ 1,708', ISIP 950 psi. WOC 3 hrs and PUH w/ packer to 970'. Set packer and RIH w/ wireline, tagged cmt @ 1,500'. PUH and perforated casing @ 1,494' per NMOCD, Gary Wink. Tubing started flowing after perforating. POOH w/ wireline. Established rate of $\frac{1}{2}$ BPM @ 950 psi and squeezed 50 sx C cmt w/ 2% CaCl₂ @ 1,494', ISIP 750 psi. WOC 3 hrs. Well static. Released packer and PUH to 30', set packer. RIH w/ wireline and tagged cmt @ 1,270'. PUH and perforated casing @ 120', POOH w/ wireline. Established rate of 1 BPM w/ full returns up 4 $\frac{1}{2}$ x 8 $\frac{5}{8}$ ". Circulated 40 sx C cmt 120' to surface. POOH w/ packer. ND BOP. Topped off 4 $\frac{1}{2}$ " casing. RDMO.