

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 14 2008

WELL API NO. 30-025-23830
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection
2. Name of Operator
XTO Energy, Inc.
3. Address of Operator
200 N. Lorraine, Ste. 800 Midland, TX 79701
4. Well Location
Unit Letter J: 1980' feet from the South line and 2180' feet from the East line
Section 11 Township 17S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Repair Injection & RTWI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

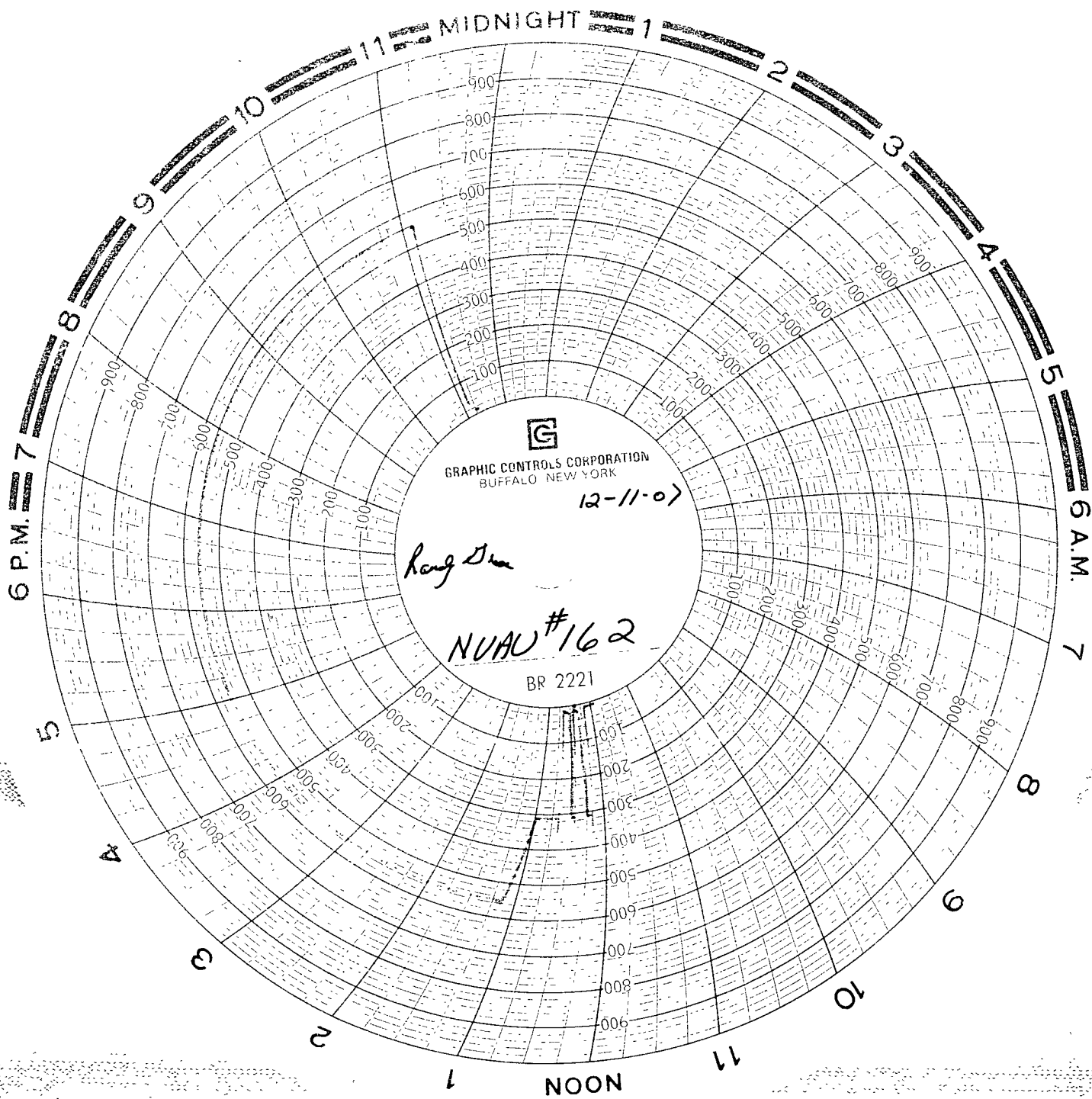
12/07/07 MIRU PU. ND WH. NU BOP. POOH LD w/275 jts of 2-3/8" bare tbg seal assbly.
12/11/07 PU & RIH w/Guiderson 2.81" anchor seal assembly, 2-3/8" SN & 230 jts, 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg.
12/12/07 PU & RIH w/32 jts 2-3/8" 4.7#, J-55, EUE, 8rd new IPC tbg. Set Guiderson's seal assembly @ 8500'. L & T TCA w/2 bbls of pkr fluid to 500 psig. Circ well w/260 bbls of pkr fluid. ND BOP. NU WH. Press TCA to 500 psig for 30". RDMO PU. RTWI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/04/08
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 17 2008
Conditions of Approval, if any:



X70
NVA. U #162

12.11.07

30 mins.

LOBO TRUCKIN

UNIT #5

ROBERT ARUEHOS

