

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38503 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-3080	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name West Bishop State 8 Well No. #1	
2. Name of Operator Quest Cherokee, LLC				9. Pool name or Wildcat Bishop Canyon; San Andres, West	
3. Address of Operator 210 Park Ave., Ste 2750, Oklahoma City, OK 73102				4. Well Location Unit Letter <u>C</u> <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County	
10. Date Spudded 10-11-2007		11. Date T D Reached 10-29-2007		12. Date Compl. (Ready to Prod.) 11-29-2007	
13. Elevations (DF& RKB, RT, GR, etc.) GLE 3656 ft		14. Elev. Casinghead 5150 ft.		15. Plug Back T D. 5099 ft.	
16. Total Depth 5150 ft.		17. If Multiple Compl How Many Zones? One		18 Intervals Drilled By 0-5150	
19 Producing Interval(s), of this completion - Top, Bottom, Name San Andres				20 Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run DLL; MLL; GR; CDL; CNL; & GR				22 Was Well Cored N/A	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	1915"	12 1/4	Yes	None
5 1/2"	15.5 #	5150"	7 7/8	Yes	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
N/A	N/A	N/A	N/A	N/A	2 7/8"
					5083
					None
26. Perforation record (interval, size, and number) 4958-4976, 19 Holes 4984-4998, 15 Holes 5015-5028, 14 Holes 5040-5044, 5 Holes 5055-5090, 36 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4958-5090 HCl 15% 7500 gal. 		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 2 1/2 x 2 x 20 RHCB		Well Status (Prod or Shut-in) Producing - Flaring Gas during test	
Date of Test 1/2/08	Hours Tested 24	Choke Size None	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF TSTM
Flow Tubing Press Pumping	Casing Pressure 20 lbs.	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl 236
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared during testing.					Gas - Oil Ratio N/A
30. List Attachments					Test Witnessed By
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Richard Marlin</i>		Printed Name Richard Marlin		Title Vice President Date January 4, 2008	