1/1/2/2/3	8 PIA'D. OK TO RELEASE.
Submit 3 Copies To Appropriate District State of New Mex	xico $\mathcal{M}\mathcal{K}$ Form C-103
Office District I Energy, Minerals and Nature	ral Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-03728
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION -\ 5 Indicate Type of Lease
District III 1220 South St. France 1000 Rio Brazos Rd, Aztec, NM 87410	CIS Dr. STATE FEE X
District IV 1220 S St. Francis Dr., Santa Fe, NM	71 1
87505	27807
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other Injection Well	8. Well Number 1
2. Name of Operator	9. OGRID Number
ENERGEN RESOURCES CORPORATION	162928
3. Address of Operator	10. Pool name or Wildcat
3300 North A Street, Bldg. 4, Suite 100, Midland, TX 79705	Townsend Permo Upper Penn
4. Well Location	ine and 660 feet from the East line
Unit Letter I : 3656 feet from the NORTH li Section 6 Township 16S Range	
11. Elevation (Show whether DR, I	
3950 GR	
Pit or Below-grade Tank Application or Closure	,
Pit typeDepth to Groundwater_56'Distance from nearest fresh	water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material: Above Ground Pit
12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ☐ ALTERING CASING ☐
	COMMENCE DRILLING OPNS.☐ P AND A 🔀
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pe	ertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple	Completions: Attach wellhard discrem of proposed completion
	e Completions: Attach we hoofe diagram of proposed completion
or recompletion.	e Completions: Attach we note diagram of proposed completion
or recompletion. 11-29-05 Pump 25 sx. cmt. Class C at 10555' TOC calcu. 10305'. OK	
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11-29-05 Pump 25 sx. cmt. Class C at 10555' TOC calcu. 10305'. OK Calcu. 7537'. OK by Billy Prichard. 12-02-05 Pkr. 4378'. Estb. Rate 800 psi 20 min. Bleed down to 300 ps	C by Billy Prichard. Pump 25 sx. cmt. Class C at 7787' TOC
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11-29-05 Pump 25 sx. cmt. Class C at 10555' TOC calcu. 10305'. OK Calcu. 7537'. OK by Billy Prichard. 12-02-05 Pkr. 4378'. Estb. Rate 800 psi 20 min. Bleed down to 300 ps Not pump into. 12-05-05 Spot 60 sx. cmt. w/2% CaCl. @4920' WOC. Tag TOC @448 12-06-05 Tag TOC @261'. Circulate 20 sx. cmt. 70' – surface. Remov	St by Billy Prichard. Pump 25 sx. cmt. Class C at 7787' TOC si. Perf. 4870'. Pkr. 4378'. Estb. Rate same reading, could 84'. Spot 30 sx. cmt. 1950'-1835'. Spot 30 sx. cmt. 419'-304'. We WH & anchors. Install dry hole marker. Backfill collar.
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11-29-05 Pump 25 sx. cmt. Class C at 10555' TOC calcu. 10305'. OK Calcu. 7537'. OK by Billy Prichard. 12-02-05 Pkr. 4378'. Estb. Rate 800 psi 20 min. Bleed down to 300 ps Not pump into. 12-05-05 Spot 60 sx. cmt. w/2% CaCl. @4920' WOC. Tag TOC @448 12-06-05 Tag TOC @261'. Circulate 20 sx. cmt. 70' – surface. Remove Thereby certify that the information above is true and complete to the best grade tank has been/will be constructed or closed according to NMOCD guidelines. SIGNATURE Title AND ALL MINEAR. E mail address: readall methods.	Stop Billy Prichard. Pump 25 sx. cmt. Class C at 7787' TOC si. Perf. 4870'. Pkr. 4378'. Estb. Rate same reading, could 34'. Spot 30 sx. cmt. 1950'-1835'. Spot 30 sx. cmt. 419'-304'. we WH & anchors. Install dry hole marker. Backfill collar. st of my knowledge and belief. I further certify that any pit or belowly, a general permit or an (attached) alternative OCD-approved plan . AREA MANAGER DATE: 12-14-05 minear@basicenergyservices.com Telephone No. 432-530-0907 FIELD REPRESENTATIVE IL/SIAFF Medicals.
11-29-05 Pump 25 sx. cmt. Class C at 10555' TOC calcu. 10305'. OK Calcu. 7537'. OK by Billy Prichard. 12-02-05 Pkr. 4378'. Estb. Rate 800 psi 20 min. Bleed down to 300 ps Not pump into. 12-05-05 Spot 60 sx. cmt. w/2% CaCl. @4920' WOC. Tag TOC @448 12-06-05 Tag TOC @261'. Circulate 20 sx. cmt. 70' – surface. Remove Thereby certify that the information above is true and complete to the best grade tank has been/will be constructed or closed according to NMOCD guidelines. SIGNATURE Title AND ALL MINEAR. E mail address: readall methods.	St of my knowledge and belief. I further certify that any pit or below- l, a general permit or an (attached) alternative OCD-approved plan . AREA MANAGER DATE: 12-14-05

Approved as to plugging of the Well Bore Liability under bond is retained until surface restoration is completed.