Submit 3 Copies To Appropriate District State of New Office Fnergy Minerals and Na			Form C-103 May 27, 2004
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	
Instructule OIL CONSERVATION DIVISION		30-025-02714	
1301 W. Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM	1 87505		
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease I	NO.
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C	EN OR PLUG BACK TO A	7 Lease Name or Unit Ag	reement Name:
PROPOSALS.) 1. Type of Well:	T DEP and	8. Well Number	
Oil Well X Gas Well Other	Receiver	5	
2. Name of Operator	A Hobbe	1 0/	
Energen Resources Corporation	<u> China ochia</u>	162928	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79	705	10. Pool name or Wildcat Townsend; Permo Upper	
4. Well Location	105 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<u>Terownsend</u> , renno opper	
Unit Letter <u>S</u> : 1980 feet from the	South line and	2301 feet from the	Westline
Section 1 Township 16-S	Range 35-E	NMPM Cour	nty Lea
11. Elevation (Show wheth		rc.)	
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest	fresh water well Di	stance from nearest surface water	·
Pit Liner Thickness: mil Below-Grade Tank: Volu	mebbls; Construct	on Material	
	ه		
12. Check Appropriate Box to Indic	ate Nature of Notice	Report, or Other Data	2 21 A.
NOTICE OF INTENTION TO:		SEQUENT REPORT	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		
	COMMENCE DRILL		G AND 🔀 NDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	] OTHER:		
13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Mult or recompletion.	pertinent details, and giv tiple Completions: Attac	e pertinent dates, including e h wellbore diagram of propos	estimated date sed completion
12/13/07 - RIH w/wireline, tag existing CIBP @ 1 12/14/07 - tubing @ 7100'. Spot 40 sacks "C" cm	t. Calculated TOC @		9', set pkr@
4217'. Pressure tested @ 600 psi. Ok'd by Maxie 12/17/07 - tubing @ 4739'. Spot 50 sacks "C" cm		- 0 1355'	
12/17/07 - Lubing @ 4739 . Spot 50 Sacks C Cm 12/18/07 - Tubing @ 2000'. Spot 40 sacks "C" cm	t 2% CACH. WOC & ta	g@4355 g@1872'. Tubing@.45	3'. Spot 40
sacks "C" cement 2% CACH. WOC & tag @ 353'.		s	·
12/19/07 Tubing at 70'. Spot 20 sacks "C" cmt	to surface. Well is	plugged and abandoned.	
I hereby certify that the information above is true and complete to. grade tank has been will be constructed or closed according to NMOCD guid	the best of my knowledge $X$ , a general permit	e and belief. I further certify the lactor an (attached) alternative (	hat any pit or below- DCD-approved plan
		ry AnalystDATE	
	E-mail address:	clarson@energen.com	···· · · · · · · · · · · · · · · · · ·
Type or print name Carolyn Larson			lo. 432/684-3693
	STRUT DEPENDENT	TO THE MARSHER	JAN 1 8 2008
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APPROVED BY Conditions of Approval, if any:		DATE _	