

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

Amend

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>WELL API NO. 30-025-38370</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Apache Corporation</p>		<p>6. State Oil & Gas Lease No. N/A</p>
<p>3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224</p>		<p>7. Lease Name or Unit Agreement Name Melot</p>
<p>4. Well Location Unit Letter C : 990 feet from the North line and 1650 feet from the West line Section 11 Township 20S Range 38E NMPM County Lea</p>		<p>8. Well Number #001</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GR</p>		<p>9. OGRID Number 00873</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request DHC: Blinebry/Tubb/Drinkard ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order R-11363

Pool Names: House; Blinebry 33230
House; Tubb 78760
House; Drinkard 33250

Perforations:

BLINEBRY 6058-62, 6148-52, 6224-28, 6352-56' 2 JSPF
TUBB 6627-31, 72-76, 6740-44, 75-79, 6830-34' 2 JSPF
DRINKARD 7013-17, 7061-65, 7090-94' 2 JSPF

The allocation method will be as follows:

	Test 55 BO	X 115 MCF	X 226 BW
Blinebry	19 BO	35%	52 MCF 45% 80 BW 35%
Tubb	25 BO	45%	40 MCF 35% 77 BW 34%
Drinkard	11 BO	20%	23 MCF 20% 69 BW 31%
TOTAL	55 BO	100%	115 MCF 100% 226 BW 100%

Downhole commingling will not reduce the value of these pools.

Ownership is the same for each of these pools.

DHC Order No:

HOB-0225-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Sophie Mackay* TITLE Engineering Tech DATE 12/21/2007

Type or print name Sophie Mackay

E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

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OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: *Chris Williams*

TITLE DATE

Conditions of Approval (if any):

JAN 22 2008