District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Response CEIVED

May 27, 2004 Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

JAN 18 2008

☐ AMENDED REPORT

Form C-101

1220 S. St. Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505 X Permit renewal requ											nit renewal request			
APPL	<u>ICATI</u>	ON		R PERMIT			-ENTI	ER, D	EEPE				D A ZONE	
				Operator Name				² OGRID Number: 184860					4860	
	Melrose	: Ope	rating	g Co., c/o Bo	ox 953, l			30-025 37499 38704						
3 Prope	erty Code		. [Ja	Propert	y Name ates Sano	d Unit				⁶ Well 22:	No.	
<u> </u>	25191			Proposed Pool 1:				T		10 Prop	osed Pool 2)		
		Ja		Tansill-Yates-7	Rvrs						J300 1 00			
						⁷ Surfac	e Locat	tion				-		
UL or lot no.	Section 10	Town 22		Range 35E	1 1		from the 980		South line outh	Feet from the 1980	East/Wes Eas		County Lea	
	<u> </u>	<u></u>		⁸ Propo	sed Bott	om Hole Loc	ation If	Differe	nt From	Surface				
UL or lot no.	Section	Town	nship	Range	Lot I		from the	T	South line	Feet from the	East/Wes	East/West line County		
		<u></u>			Δ.	 ditional W	Jall Info	o rm ati						
11 Work	Type Code			12 Well Type Co			ble/Rotary	Jilian		Lease Type Code	/	15 Grour	nd Level Elevation	
	N			O		18.5	R			State		3606'		
	fultiple VO		ı	¹⁷ Proposed Dep 4200'	th	i .	ormation Yates			¹⁹ Contractor TBA		²⁰ Spud Date 2-5-08		
Depth to Grou		100-350	F /	201		ce from nearest fi	resh water	well:		Distance from	n nearest su	nearest surface water: none		
Pit: Liner	: Synthetic:	: X _!	12_mi	ils thick Clay		v: none /olume:_3000	bbls]	Drilling M	ethod:				
Close	d-Loop Sys	stem [<u></u>	21					resh Water		iesel/Oil-b	ased 🔲	Gas/Air	
				21	Propos	sed Casing	and Ce	ment	Prograi	m		•		
Hole S		igspace		ng Size		g weight/foot		Setting D		Sacks of Ce		Estimated TOC		
12.1/		├─	8.5/8"		24# 15.5#			350°		375 s		 	Surface	
7.7/	<u>X</u>	 	5 1/2"		15.5#		+	4200'		925 s	Χ		Surface	
22 14		Ļ			DE	- PVVV								
				If this applicatio on program, if a					ata on the	present productive	zone and p	roposed	new productive	
Propose	to drill 1	2 1/4	" hol	e to 350', so	et 8 5/8°	casing @	350°, ce	ementi	ng with	375 sx Cl C, s	slurry w	nt of 14	1.8 nng, yield	
Propose to drill 12 1/4" hole to 350', set 8 5/8" casing @ 350', cementing with 375 sx Cl C, slurry wt of 14.8 ppg, yield of 1.34 cf/sx, type Cl C with 2% CaCl2. Drill 7 7/8" hole to 4200', run open hole logs, set production casing string to approximately 4200', cementing with lead slurry of 600 sx, 50:50 poz Cl C w/10% bentonite + Sodium Chloride + 0.2% FL, slurry weight – 11.80 ppg, yield – 2.45 cf/sx; tail w/ 325 sx, 50:50 poz Cl C + 10% bentonite + Sodium Chloride + 0.2% FL, slurry weight – 14.2 ppg, yield – 1.3 cf/sx. Will perforate, stimulate & test well. We do not anticipate encountering any H2S intervals during the drilling of this well, based on wells drilled offsetting this location and producing wells in the unit.														
				n given above is				OIL CONSERVATION DIVISION						
be construc	ted accord	ling to I	NMOC	CD guidelines 2	X, a gener		Approv	Approved by: Mis Illiams						
Printed name: Ann E. Ritchie							Title:							
Title: Regul	atory Agen	ıt					Appro	Approval Date: 1JAN 2 2 2008 Expiration Date:						
E-mail Addr	ess: ann.rif	tchie@	wtor.ne	et										
Date: 1-15-08 Phone: 432 684-6381/214-762-0830						Condit	Conditions of Approval Attached							

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT IV

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

API Number

1220 S. ST. FRANCIS DR., SANTA FE,

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT Pool Code

30-025-4-7 Rurs) *3382*0 Property Code Property Name Well Number JYSU 225 25/91 OGRID No. Operator Name Elevation MELROSE OPERATING COMPANY 3606 184860

Surface Location

	· · · · · · · · · · · · · · · · · · ·									
-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	J	10	22-S	35-E		1980	SOUTH	1980	EAST	LEA

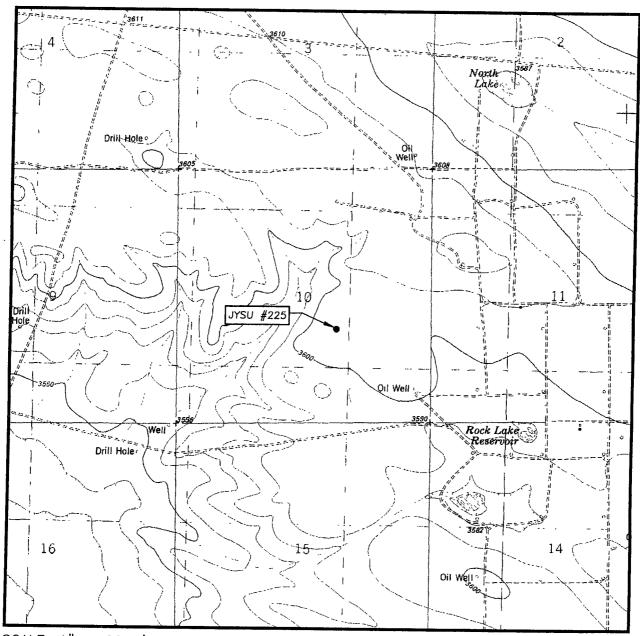
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	į			'					
Dedicated Acres	Joint o	r Infill Co	nsolidation (ode Or	der No.	• • • • • • • • • • • • • • • • • • • •		·	
40 *				*	Waterflood	d Unit			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	
OPERATOR CERTIFICATION I hereby certify the the inform contained herein is true and complete best of my knowledge and belief. Signature Ann E. Ritchie Printed Name Regulatory Agent Title O-6-05 Date SURVEYOR CERTIFICATION I hereby certify that the wall locations on this plat was plotted from field not certified surveys made by me or und supervision and that the same is true certified surveys made by me or und supervision and that the same is true certified surveys made by me or und supervision and that the same is true certified surveys made by me or und supervision and that the same is true certified surveys made by me or und supervision and that the same is true certified surveys and surveys or the same is true correct to the Mills William belief. SEPTEMBER 23, 2005 Date Surveyed Signature & Seal of Professional Surveyor. Ann E. Ritchie Printed Name Regulatory Agent Title SURVEYOR CERTIFICATION The wall locations on this plat was plotted from field and supervision and that the same is true correct to the Mills William belief. SEPTEMBER 23, 2005 Date Surveyed Signature Signature Ann E. Ritchie Printed Name Regulatory Agent Title SURVEYOR CERTIFICATION The Action of the survey Agent Survey or the wall locations on this plat was plotted from field and supervision and that the same is true correct to the Mills of the Survey Agent Signature Survey or the Action of the Survey Agent Survey or th	N shown tes of ter my

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

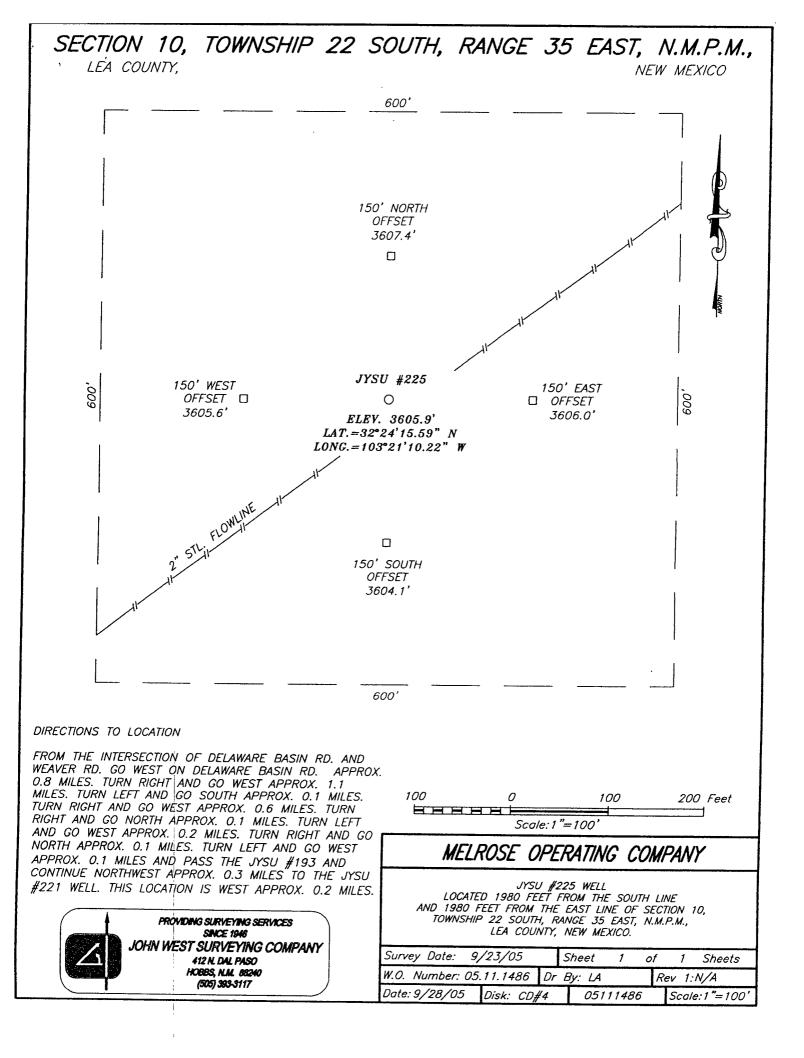
OIL CENTER, N.M.

CONTOUR INTERVAL: OIL CENTER, N.M. - 10'

SEC. <u>10</u> TWP. <u>22-S</u> RGE. <u>35-E</u>
SURVEYN.M.P.M.
COUNTYLEA
DESCRIPTION 1980' FSL & 1980' FEL
ELEVATION 3606'
OPERATOR MELROSE OPERATING COMPANY
LEASEJYSU
U.S.G.S. TOPOGRAPHIC MAP



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

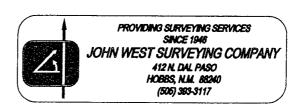


VICINITY MAP

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/						T 21	s		KILY	ឌ	KILY	
15	14	13	SIMON	17	16	15	14	13 ST. 176	18	17 E3 OUL F	E31 16 ST. 176	8 15 8
22	23	24 E		50	21	a 2	23	교 24 원 전	R 36 E	E2 20		ST. 8
27	26	25 t c	R 35 E	29	28	27	26	25	30	29	LEA C	EUNICE AP
34	35	36	31	32	33	34	35	36	31	32	33	34
3	₹ c5	estala.	6	5	1	3	3	1	6 <u>0</u> 2	5	4	3
10	"	12	7	9 8	SU #225	10	11	12	VEAVER	8 521	9	10
15	14	13	18	17	16	15	14	33 53 E	8 36 E	17	16	15
22	23	74 45 83 88	प्र १५ इ	20	21	22 S 22	23	24	19	50	21	22
27	26	25	30	29	28	27	26	25	30	29	28	27
34	35	36	36	31	33	34	35 E21	36	31	32	33	34
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ADOBE.	11	12	7	8	9	10 TI. OO	11	12	TEAGU	8	9	10
		2	AN L			T 23 S		10		17	10	13

SCALE: 1" = 2 MILES

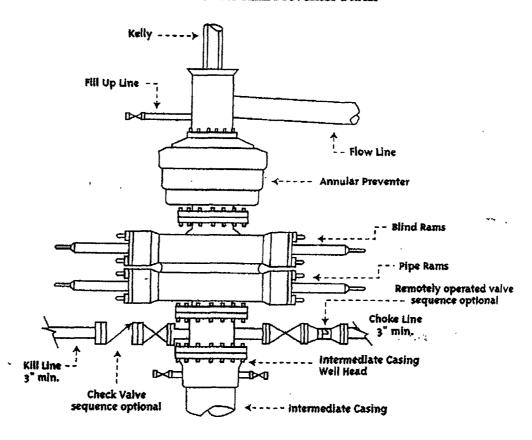
SEC	TWP. <u>22-5</u> RGE. <u>35-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTIO	N 1980' FSL & 1980' FEL
ELEVATION_	3606'
OPERATOR_	MELROSE OPERATING COMPANY
LEASE	JYSU







Typical 3,000 psi Pressure System Schematic Annular Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

