#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr , Santa Fe, NM 87505

# State of New Metal CEIVED Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1 8 2008 Submit to appropriate District Office 1220 South St. Francis Dr. ☐ AMENDED REPORT Santa Fe, NM 87500BBS OCD Permit renewal request

APPI	LICATI	ON FO	R PERMIT	TO D	RILL, RE-	ENTE	R, DI	EEPE	N, PLUGBA	CK, OF	R ADI	D A ZONE
			Operator Name	and Addre	SS:				<sup>2</sup> OG	RID Numbe	er: 18	4860
	Melrose	Operati	ng Co., c/o B	ox 953, l	Midland, TX	79702	<u>;</u>		30 – 025 37	<sup>3</sup> API No 2 <del>500-</del>	umber	<b>37D</b> 5
³ Prope	erty Code			Ta'	Property Imat Field Yat	Name Vell No.					No.	
	25191				imat i iciu i ai	CS Sand	Ont		10	L		
<sup>9</sup> Proposed Pool 1: Jalmat; Tansill-Yates-7 Rvrs									™ Prop	osed Pool 2		
					<sup>7</sup> Surface	Locat	ion					
UL or lot no.	Section	Township	Range	·· 1		om the North/South line		Feet from the East/W		t line	County	
P	10	22S 35E			13	10	So	uth	1155	East	t	Lea
			8 Propo	sed Rotte	om Hole Loca	tion If I	Differer	nt From	Surface	<u> </u>	L	
UL or lot no	Section	Township	Range	Lot 1		om the		outh line	Feet from the	East/Wes	t line	County
				<b>A</b> d	lditional We	all Info	rmoti					
11 Work	Type Code		12 Well Type Co			le/Rotary	iiiiau		Lease Type Code	<del>/                                     </del>	15 Grou	nd Level Elevation
	N		0			R			State			3602'
	fultiple No		<sup>17</sup> Proposed Dep 4200'	oth	1	rmation ates			19 Contractor TBA		20	O Spud Date 2-5-08
Depth to Grou		00-350	170'	Distance	e from nearest fre		well:		Distance from	n nearest su	rface wa	
Pit: Liner	: Synthetic	: X 12		annnrox   Pit V	olume 3000 b	bls	l	Drilling M	ethod:			
	Closed-Loop System						Fresh Water X Brine X Diesel/Oil-based Gas/Air					
			21	Propos	sed Casing a	and Ce	ment ]	Progra	m			
Hole	Hole Size Casing Size Casing				g weight/foot	Setting Depth Sacks of Cement			I	Estimated TOC		
121	/4"		5/8"	24#			350'		375 s	x		Surface
7.7/	<u>′8"                                    </u>		5 1/2"	15.5#			4200'		925 s	x	Surface	
		<del> </del>										
								·				
								ata on the	present productive	zone and p	roposed	new productive
zone. Desci	ribe the blo	wout prever	ition program, if a	ny. Use ac	lditional sheets if	f necessar	у.					
Propose	to drill 1	2 1/4" h	ole to 350', so tith 2% CaCl	et 8 5/8"	casing @ 3	50', ce	mentii	ng with	375 sx Cl C,	slurry w	t of 14	4.8 ppg, yield
Drill 7 7	/8" hole	to 4200'	, run open ho	2. de logs,	set producti	on casi	ing stri	ing to a	pproximately	4200', c	ement	ting with lead og, yield – 2.45
slurry of	600 sx,	50:50 pc	oz Cl C w/10' 0 poz Cl C +	% bento:	nite + Sodiu	m Chlo	oride +	0.2%	FL, slurry wei 2% FL, slurry	ght – 11 weight –	.80 pp	ng, yield – 2.45
1.3  cf/sx				1070 00	mome , se	orum (		10 1 0.2	270 1 L, Sluffy	weight -	17.2	ppg, yield —
Will peri	torate, st ot anticii	nmulate nate ence	& test well.	H2S in	tervals durir	ng the d	trilling	of this	well based o	n wells	drilled	1 offsetting this
location	We do not anticipate encountering any H2S intervals during the drilling of this well, based on wells drilled offsetting this location and producing wells in the unit.											
			ion given above is					OIL C	ONSERVAT	TON DI	IVISI	ON
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X, a general permit ,							ed by.				•	
or an (attached) alternative OCD-approved plan .							-	C	hus [1]	elles		
Printed nam	e: Ann E. 1	Ritchie	*****	Mul	Hukha	Title:	OC	DISTRI	CT SUPERVISO	NIGEN	RALA	nanag <del>er</del>
Title: Regu	latory Agen	t				Approv	al Date:	JAI	1 2 7 7000	xpiration D		
E-mail Addı	ress: ann.ri	tchie@wtor	.net									
Date: 1-15-	Date: 1-15-08 Phone: 432 684-6381/214-762-0830 Co						ons of A	pproval A	ttached			

#### State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBES, NM 88240

12- 12 h

DISTRICT IV

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

### OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA PE, NM 87505	HELL LOCATION AND	ACREAGE DEDICATION FLAT	☐ AMENDED REPOR'
API Number 38 /	Pool Code	Pool Name	
30-025- 3750	33820	Jalmat (T- Y-7Rvrs)	
Property Code	Pro	Well Number	
25191		226	
OGRID No.	Ope	Elevation	
184860	MELROSE OPI	ERATING COMPANY	3602'

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	10	22-S	35-E		1310	SOUTH	1155	EAST	LEA

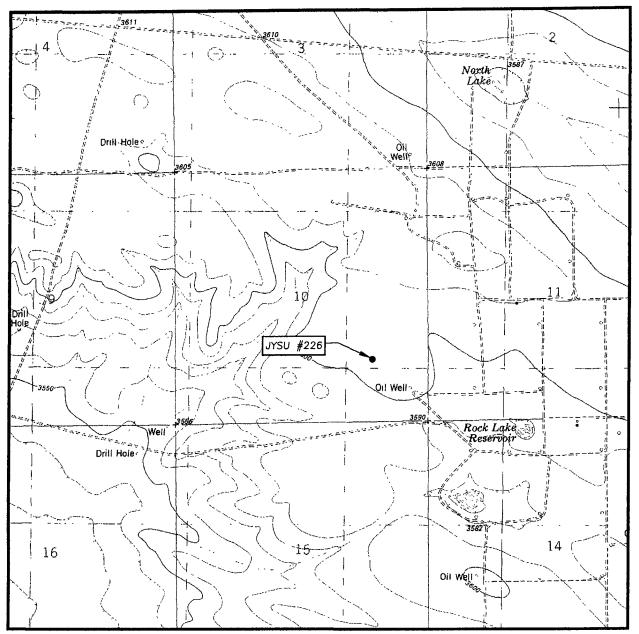
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	ode Ord	ier No.			·	
40 *				*	waterflood	1 Unit			

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	The state of the s
	OPERATOR CERTIFICATION
	I hereby certify the the information
	contained herein is true and complete to the
	Signature Ann E. Ritchie Printed Name Regulatory Agent Title 10-6-05 Date
	SURVEYOR CERTIFICATION
GEODETIC COORDINATES NAD 27 NME  Y=511538.2 N X=803443.9 E  LAT.=32*24'08.99" N LONG.=103*21'00.60" W	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct sta the best of my belief.  SEPTEMBER 23, 2005  Date Surveyed  Signature & Seal of Protessional Surveyor  10/3/05  05.11.1487  Certificate No. GARY EIDSON 12841
	.

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

OIL CENTER, N.M.

CONTOUR INTERVAL: OIL CENTER, N.M. - 10'

SEC. 10	TWP. <u>22-S</u> RGE. <u>35-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTIO	N 1310' FSL & 1155' FEL
ELEVATION_	3602'
OPERATOR.	MELROSE OPERATING COMPANY
LEASE	JYSU
U.S.G.S. TO	POGRAPHIC MAP



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

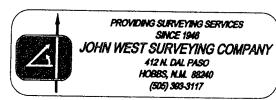
	V 10, TOWNSHI	P 22 S	COUTH, RA	1NGE 35		
LEA CO	JUNIY,		coo'		NE	W MEXICO
		<del></del>	600'	-		
1				-		1
						1 6
		150	' NORTH			
,		0	FFSET 601.9'			
		J	DO1.9			
1						Kostu
						ļ
	150' WEST	JYS	U #226	150'	EAST	1.
,009	<i>OFFSET</i> □ 3600.7'		0	□ OF		900,
l		LAT.=32°	. 3601.7' 24'08.99" N		72.0	ı
		LONG. = 103	3°21'00.60" W			
1						
		150'	SOUTH			
1			FFSET 501.1'			1
						ļ
<u> </u>				-		
DIRECTIONS TO L	LOCATION					
FROM THE INTER	SECTION OF DELAWARE BASI	IN RD. AND				
WEAVER RD. GO 0.8 MILES. TURN	WEST ON DELAWARE BASIN RIGHT AND GO WEST APPR	RD. APPROX POX. 1.1	,			
TURN RIGHT AND	T AND GO SOUTH APPROX. GO WEST APPROX. 0.6 MIL	ES. TURN	100	0	100	200 Feet
AND GO WEST AI	IORTH APPROX. 0.1 MILES. PPROX. 0.2 MILES. TURN RI	GHT AND GO		Scale:1"=	=100'	
APPROX. 0.1 MIL	0.1 MILES. TURN LEFT AND ES AND PASS THE JYSU #1	193 AND	MELI	ROSE OPER	PATING COL	<i>MPANY</i>
CONTINUE NORTH	WEST APPROX. 0.2 MILES" T S LOCATION IS SOUTHWEST A	O THE JYSU				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
MILES.			LOCATE AND 1155	JYSU #22 TD 1310 FEET FF FEET FROM THE	ROM THE SOUTH	LINE ECTION 10
	PROVIDING SURVEYING SERVICES SINCE 1946		TOWNSHIP	P 22 SOUTH, RAI LEA COUNTY, I	V <i>GE 35 EAST, N.</i>	M.P.M.,
	JOHN WEST SURVEYING COMP 412 N. DAL PASO	PANY	Survey Date: 9,		Sheet 1 o	f 1 Sheets
	412 N. LPA. 17450 HOBBS, N.M. 88240 (506) 393-3117		W.O. Number: 05	.11.1487 Dr 1	By: LA	Rev 1:N/A
	1		Date: 9/28/05	Disk: CD#4	05111487	Scale:1"=100'

### VICINITY MAP

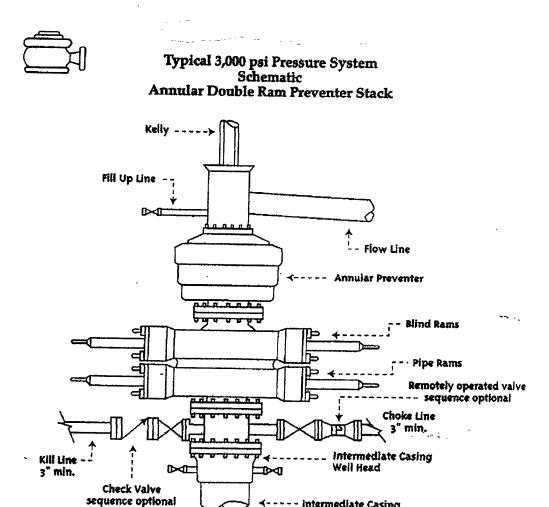
70		15	<b>197</b>	T		T	T		<u>&gt;</u> 1		,	, io
	I		<u> </u>	ļ		T 21	S		_ ₫	131	KILY	ļ
15	14	13	SIMON S	17	16	15	14	13 ST. 176	18	E31 21 GULF	E31 16 ST. 176	8 . 15 8 . 15
ss	23	24	NAS 19	50	21	<b>a</b> 2	53	24 E 24 E	R 36 E 5 G WEAVER	[2] 50	21	S7. 8
27	26	25 g	30 당 당 30	29	28	27	26	25	30	29	LEA C	EUNICE A
34	35	36 /	31	35	33	34	35	36	31	32	33	34
7	2 (	Ship.	6	5	4	3	3	1	6	5	4	3
10	11	12	7	8	SU #226	10	711	15	vEAVER	E21 8	9	10
	14	13	18	17	16	15	14	13 SS 13 SS	R 36 E	17	16	15
2	23	S4 48	ख ५६ १५ १५	50	21	22 S 22	23	24	19	20	21	52
,	26	25	30	29	28	27	26	25	30	29	28	27
	35	36	36	31	33	34	35 E21	36	31	32	33	34
,	z	1	6	5	/.	3	s	1 113	TEAGUE SWITCH	5	4	3
[2] 10	11	12	7	8	9	10	11	15	TEAGU	8	9	10
		2	MUN 7			<del>' 23 \$</del>	T			17		

SCALE: 1" = 2 MILES

SEC. <u>10</u> TWP. <u>22-S</u> RGE. <u>35-E</u>
SURVEY N.M.P.M.
COUNTYLEA
DESCRIPTION 1310' FSL & 1155' FEL
ELEVATION3602'
OPERATOR MELROSE OPERATING COMPANY
LEASEJYSU_







Typical 3,000 psi choke manifold assembly with at least these minimum features

<---- intermediate Casing

