Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	es May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-025-38588  5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	4
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	ICATION FOR PERMIT" (FORM) (POESILV)	Little Bear 7 Fee
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
		9. OGRID Number
2. Name of Operator Cimarex Energy Co.	JAN 1 1 2008	215099
3. Address of Operator	LIODOGO	10. Dool name or Wildoot
PO Box 140907; Irving, TX 7501	.4-0907 <b>HOBBS O</b>	Denton (Wolfcamp)
4. Well Location		
SHL Unit Letter N:	430 feet from the South line and	1750 feet from the West line
Section 7	Township 15S Range 38E	NMPMCountyLea
12. 22.	11. Elevation (Show whether DR, RKB, RT, C	R, etc.)
	3772' GR	
Pit or Below-grade Tank Application		
	Distance from nearest fresh water well	
Pit Liner Thickness:	Below-Grade Tank: Volumebbl	; Construction Material
12. Chec	k Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON	_	DE DRILLING OPNS  P AND A
PULL OR ALTER CASING	<del>_</del>	EMENT JOB surf, int
OTHER:	OTHER:	
	<del></del> (	nils, and give pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompletion.		
10.0.07		
12-3-07 Spud Well.	(12) -612 2/02 40# II 40 CTC C	.1 :4. I 1 - £200 I :- 1.4 Pro Pl   10/ C-
	oly-E-Flake (wt 12.5 #, yield 1.97) tail with 2	ed with Lead of 290 sx Light Prem Plus + 1% Ca
	sx to the surface. WOC 14 hours.	20 Sx + 270 Ca Cl 2 (wt 14.8#, yield 1.34)
	3-3/8" casing to 1000 psi for 30 minutes.	
	4540' of 8-5/8" 32# J-55 LTC.	
		-E- Flake (wt 11.9 #,yield 2.45) tail with 200 sx
Prem plus class	s C + 1% Ca Cl 2 (wt 14.8 #, yield 1.33) WO	© 8 hours. Tagged top of cement at 377'.
1 inch top job	with 150 sx Prem plus class C + 2% Ca Cl 2 of	irculated 5 bbls to surface. WOC 25 hours
12-11-07 Pressure test 8-	5/8" casing to 1000 psi for 30 minutes.	
		A STATE OF THE STA
	n above is true and complete to the best of my kneed according to NMOCD guidelines $\square$ , a general permit [	owledge and belief. I further certify that any pit or below-grade or an (attached) alternative OCD-approved plan
SIGNATURE Sall	TITLE Reg Analyst	DATE January 10, 2008
SIGIMI UIL	TITLE REGARDING	DATE January 10, 2006
Type or print name Scott Hay	nesemail address:shaynes@cimarex.c	omTelephone No <u>. 469-420-2723</u>
For State Use Only		
APPROVED BY: (hus	Williams TITDE DISTRICT SU	DATE JAN 2 3 2008
Conditions of Approval (if any):		