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Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-38601
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM		
87505	CEG AND DEDORTS ON WELLS	7 Loose Neme en Unit Acreement Neme
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FOR PERCEIVED	Huron13 Fee
PROPOSALS) 1. Type of Well: Oil Well		8. Well Number
		004
2. Name of Operator	JAN 1 1 2008	9. OGRID Number
Cimarex Energy Co.		215099 10. Pool name or Wildcat
3. Address of Operator PO Box 140907; Irving, TX 75014	-0907 HOBBS OC	Denton (Wolfcamp)
_		(Woncamp)
4. Well Location		
		750 feet from the <u>West</u> line
Section 13		IPM <u>County Lea</u>
	11. Elevation (Show whether DR, RKB, RT, GR, et 3778' GR	<i>c.)</i>
Pit or Below-grade Tank Application o		
Pit type Depth to Groundwater	•	Distance from nearest surface water
Pit Liner Thickness:		onstruction Material
12. Check	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
	PLUG AND ABANDON REMEDIAL WC CHANGE PLANS COMMENCE D	BSEQUENT REPORT OF: PRK
	leted operations. (Clearly state all pertinent details, a	and give pertipent dates including estimated date of
). SEE RULE 1103. For Multiple Completions: Att	
11-11-07 Spud Well.		
1	an 631' of 13-3/8" 48# H-40 STC. Cemneted w	ith Lead of 290 sx Light Prem Plus + 1% Ca
Cl 2 + 0.125 Poly-E-Flake (wt 12.5 #, yield 1.97) tail with 220 sx + 2% Ca Cl 2 (wt 14.8#, yield 1.34)		
	ls to the surface. WOC 20 hours.	
11-13-07 Pressure test 13-3/8" casing to 1000 psi for 30 minutes.		
I1-17-07 In 11" hole ran 4454' of 8-5/8" 32# J-55 LTC. Cemented with lead of 840 sx interfill class C + 0.125 Poly-E-		
	yield 2.45) tail with 35 bbls Prem plus class C +	- 1% Ca Cl 2 (wt 14.8 #, yield 1.33) WOC
8-1/2 hours.		
11-18-07 1 inch top job with 148 sx Prem plus class $C + 1\%$ Ca Cl 2 circulated 4 bbls to surface. WOC 19 hours.		
Pressure test 8-5/	/8" casing to 1000 psi for 30 minutes	
je je	4 T ₁₀	
	al and is true and a smallete to the bast of multiple scale	
	above is true and complete to the best of my knowled according to NMOCD guidelines , a general permit or a	dge and belief. I further certify that any pit or below-grade an (attached) alternative OCD-approved plan .
SIGNATURE CARA	TITLE Reg Analyst	DATE January 8, 2008
Type or print name Scott Hayne	esemail address: shaynes@cimarex.com	Telephone No. 469-420-2723
For State Use Only		
<u></u>	ר הוכידורד כו ושכמות	SOR/GENERAL MANAGER JAN 2 3 200
APPROVED BY: <u>(funce</u>) Conditions of Approval (if any):	Uselling TITEE DISTRICT SUPERVI	DATE