Street Dr. Hebbs, NM 88246 Delta Hill	Submit 3 Copies To Appropriate District	State of N	lew Mex	xico		Form C-103
March December Mar					May 27, 2004	
District		2	Dhorsy, withorais and natural resources			_ `
1220 South St. Francis Dr. 1200 Res Brase Rd. Arter, MM 87410 Santa Fe, NM 87505 Sant	District II	OIL CONSERV	ATION	DIVISION		
Sonta Pean Rd, Adec, NA 8440 Santa Fe, NM 87505 6. State Off & Gas Lease No.						
Salta Fr. No. 17.00						
SYSOS SUNDRY NOTICES AND REPORTS ON WELL SALE TO A SUNDRY NOTICES AND REPORTS ON WELL SALE TO A SUNDRY NOTICE STRIST FORM PROPOSISMA TO BRILL OR TO DEPTA SALE TO A SURPLINE SALE TO A		Santa Fe,	NM 87	505	6. State Oil & Ga	is Lease No.
SUNDRY NOTICES AND REPORTS ON WELL CARD A DEFENDENT SON WELL CARD A DIFFERENT RESERVOIR. USE "APPLICATION FOR TOERPEND FOR THE TRANS." DIFFERENT RESERVOIR USE "APPLICATION FOR PLEAMIN" FORM C-011 FOR SOCIETY TO THE TOERPEND FOR THE TRANS. OF THE FOR THE TRANS. OF						
DON DOT LEST THIS FORM FOR PROPOSALS TO DRILL OR TO DEFFER DRYCK 156 CK 10 A DEFFERENCE RESERVOR. US: "APPLICATION FOR PREMIT** (FORM CLUB) FOR SELECT PROPOSALS."	87505	ICES AND PEDOPTS ON	77/57 6	CEN/E	7 Lease Name o	r Unit Agreement Name
PROPOSALS Type of Well: Oil Well Gas Well Other	(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPI	EN OR PLU	G BACK TO A	Hulkster	Cinc rigicomony.
2. Name of Operator Devon Energy Production Company, LP 3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 4 (405) 552-8198 Wildcat Wildcat Wildcat Wildcat Wildcat Unit Letter D		Gas Well Other		JAN 1 4 2008	8. Well Number	1 -
Devon Energy Production Company, LP					9. OGRID Numb	per
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 Wildcat		nv. LP		DUCA	000	
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 Wildcat		, ,			10. Pool name or	Wildcat
4. Well Location Unit Letter D : 990 feet from the North line and 990 feet from the West Inne Section 32 18S Township 32E Range NMPM County Lea 11. Elevation (Nhow whether DR, RKB, RT, GR, etc.) 3694' GR Fire Relow-grade Tulk Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mill Below-Grade Tank: Volume bibs; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPINS PAND A CASING/CEMENT JOB OTHER: To Possed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD. Casing, Cement, and Muld Program to be as follows: To Possed Casing to be set at 500' and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-23 Vis, NC. Estimated TOC at surface. 12 ¼" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface. 12 ½" hole, 5/4" – 17 #, p-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 156:111 Poz Permium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface. 12 ½" hole, 5/4" – 17 #, p-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Po		City, Oklahoma 73102-8260	(405	5) 552-8198		
Unit Letter_D	<u> </u>			<u></u>		
Section 32 18S Township 32E Range NMPM County Lea		000 6 6 4	NTd.	line and	000 foot from	the West line
Pit type						
Solay GR String of the Consumer Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surface Distance from nearest surface Distance from nearest surface Distance from nearest surface water Dis	Section 32					County Lea
Pit Ope	the second		ether DR,	RKB, RT, GR, etc.		
Distance from nearest surface water	me the training the				Jidwa Williams	
Pit Liner Thickness: mill Below-Grade Tank: Volume bbls: Construction Material						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A PAND	Pit typeDepth to Ground	waterDistance from near	est fresh w	ater well Dis	tance from nearest surf	face water
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A PAND A CASING CEMENT JOB PAND A PAND	Pit Liner Thickness: mi	l Below-Grade Tank: Volu	ume	bbls; Co	onstruction Material_	N/A
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK					1	Data
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: DATE MULTIPLE COMPLETORS MULTIPLE COMPLETO	12. Check	Appropriate Box to Inc	ncate N	ature of Notice,	Report of Other	Data
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: DATE MULTIPLE COMPLETORS MULTIPLE COMPLETO	NOTICE OF II	NTENTION TO:		SUB	SEQUENT RE	PORT OF
TEMPORARILY ABANDON			\Box			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Change in Original APD OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD. Casing, Cement, and Mud Program to be as follows: 17 ½" hole, 13 ½"-61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" - 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface. 8½" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' - 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' - Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008 DATE OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008			H			
OTHER: Change in Original APD OTHER: Change in Original APD OTHER:		_				1 ///O//
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD. Casing, Cement, and Mud Program to be as follows: 17 ½" hole, 13 3/8"-61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ½" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and be	PULL OR ALTER CASING L] MULTIPLE COMPL		CASING/CEMEN	1306	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD. Casing, Cement, and Mud Program to be as follows: 17 ½" hole, 13 3/8"-61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ½" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and be	OTHER: Change in Original AP	טי	\boxtimes	OTHER:		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD. Casing, Cement, and Mud Program to be as follows: 17 ½" hole, 13 3/8"-61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ½" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certify that any pit or below-grade and belief. Therefore certif	13 Describe proposed or com	pleted operations (Clearly	state all r	pertinent details, an	d give pertinent dat	es, including estimated date
Or recompletion. Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD. Casing, Cement, and Mud Program to be as follows: 17 ½" hole, 13 3/8"-61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8,9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" - 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ½" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' - 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' - Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade/annehas begoing ill be constructed or closed according to NMOCD guidelines \(\sigma \), a general permit \(\sigma \) or an (attached) alternative OCD-approved plan \(\sigma \). SIGNATURE TITLE Sr. Staff Engineering Technician \(\sigma \) DATE \(\sigma \) 1/11/08 \(\sigma \) OC DISTRICT SUPERVISOR/GENERAL MANAGEF \(\sigma \) JAN 2 4 2008 \(\sigma \) APPROVED BY: \(\sigma \) APPROVED BY: \(\sigma \) APROVED BY: \(\sigma	of starting any proposed v	vork) SEE RULE 1103. For	or Multipl	le Completions: A	ttach wellbore diagr	ram of proposed completion
Casing, Cement, and Mud Program to be as follows: 17 ½" hole, 13 3/8"-61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ½" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600" – 8,300" - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300"-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade analysis benowill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008 APPROVED BY: JAN 2 4 2008		rolk). BEE ROLL 1103. 10	or manip.	. Compression	<i></i>	
Casing, Cement, and Mud Program to be as follows: 17 ½" hole, 13 3/8"- 61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ¼" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ¾" hole, 5 ½"- 17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or below-grade and belief. I further certify that any pit or	Devon Freegy Production Comp	any. LP respectfully reque	ests appre	oval to the followi	ng changes in the o	original APD.
17 ½" hole, 13 3/8"-61 #, K-55, BT&C casing to be set at 500'and cemented with Lead: 250 sx 35:65 Poz Premium Plus C; Tail: 200 sx Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ¼" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ¾" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade (ain b) as benefit in the constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008 APPROVED BY: JAN 2 4 2008	Devon Energy Froduction Comp	my, zr respectively requi			8 0	
Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ¾" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade (ant-bas begot/vill be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008 APPROVED BY: JAN 2 4 2008	Casing, Cement, and Mud Progr	am to be as follows:				
Premium Plus C; Mud: Fresh water, 8.9-9.4 ppg, 32-34 Vis, NC. Estimated TOC at surface. 12 ½" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ¾" hole, 5 ½"-17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade (ant-bas begot/vill be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008 APPROVED BY: JAN 2 4 2008		T 0 C 1 4- ha ant at 500	Vand aam	antad with Land: 2	50 cv 35:65 Poz Pre	emium Plus C: Tail: 200 sx
12 ½" hole, 9 5/8" – 36 #, K-55, ST&C casing to be set at 2,650' and cemented with Lead: 750 sx 35:65 Poz Premium Plus C; Tail: 300 sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ¾" hole, 5 ½"- 17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade (ann.) has been fill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/CENERAL MANAGEF JAN 2 4 2008 DATE DATE	17 ½" hole, 13 3/8"- 61 #, K-55, B	1 &C casing to be set at 500	rand cem	ented with Lead. 2	30 8X 33.03 F0Z 110	mium i ius C, Tan. 200 sx
sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ¾" hole, 5 ½"- 17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' - 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' - Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade ann has been will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008 APPROVED BY: JAN 2 4 2008	Premium Plus C; Mud: Fresh water	r, 8.9-9.4 ppg, 32-34 Vis, N	ic. Estim	ialed TOC at surface	Je.	
sx Premium Plus C; Mud: Brine, 9.8-10.2 ppg, 28-30 Vis, NC. Estimated TOC at surface'. 8 ¾" hole, 5 ½"- 17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' - 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' - Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade ann has been will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF JAN 2 4 2008 APPROVED BY: JAN 2 4 2008	12 1/2 hala 0 5/92 26 # V 55 S	TPC assing to be set at 2.6	50' and co	emented with Lead	· 750 sv 35·65 Poz	Premium Plus C: Tail: 300
8 3/4" hole, 5 1/2"- 17 #, P-110, LT&C casing to be set at 10,000' and cemented with Lead: 1330 sx 35:65 Poz Class H; Tail with 615 sx 15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade and has been vill be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	12 1/4" note, 9 5/8" - 50 #, K-55, S	$1 \times C$ casing to be set at 2,0.	50 and co	ed TOC at surface	, 750 3X 55.05 1 02 .	Tromam Fras C, Fam. 300
15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade ann has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE DATE	sx Premium Plus C, Mud. Dime, s	7.8-10.2 ppg, 28-30 Vis, NC	. Lama	ed 100 at surface	•	
15:61:11 Poz Premium Plus C; Mud: From 2,600' – 8,300' - Fresh Water, 8.4-8.5 ppg, 28 Vis, NC. From 8,300'-10,000' – Fresh Water, 8.6-8.7 ppg, 28-29 Vis, NC. Estimated TOC at 2,150' Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade ann has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE DATE	8 3/" hole 5 1/", 17 # P-110 I TA	&C casing to be set at 10 00t	0' and cer	mented with Lead:	1330 sx 35:65 Poz	Class H: Tail with 615 sx
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade and has been/vill be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	15:61:11 Poz Premium Plus C: Mi	and: From 2 600' = 8 300' =	Fresh Wa	ter 8 4-8.5 ppg. 28	R Vis. NC. From 8.3	300'-10,000' – Fresh Water.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade and has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE DATE	8 6-8 7 ppg 28-29 Vis NC Estim	ated TOC at 2 150'	110311 114	ког, от от ррв, 2	, 15, 1 (21 11 21 2)	,
TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name For State Use Only APPROVED BY: TITLE Sr. Staff Engineering Technician DATE 1/11/08 OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE DATE DATE DATE DATE	6.0-6.7 ppg, 20-27 vis, ive. Estin	ated 100 at 2,130				
TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE						
TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE						
TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE						
TITLE Sr. Staff Engineering Technician DATE 1/11/08 Type or print name For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE			1		and baliaf IC 4	and the state of t
TITLE_Sr. Staff Engineering Technician DATE1/11/08 Type or print name For State Use Only APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE DATE DATE DATE DATE	I hereby certify that the informatio	n above is true and complete	e to the be	est of my knowleds	ge and benen. Thurn	native OCD-approved plan
Type or print name For State Use Only APPROVED BY: Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE	grade tank has been/will be constructed of	or closed according to NMOCD g	guidennes [, a general permit	or an (attached) aner	паите ось аррготеа раза 🖂
Type or print name For State Use Only APPROVED BY: Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE	SIGNIATURE		TITLE S	Sr. Staff Engineerin	ng Technician	DATE 1/11/08
APPROVED BY: Chus Welliams OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE	SIGNATURE D			Ji. Dan Engineem	.6	
APPROVED BY: Chus Welliams OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE DATE	Type or print name Norvello Ad	ams F-mail address	norvell	a.adams@dvn.com	Telenhone	e No. (405) 552-8198
APPROVED BY: OC DISTRICT SUPERVISOR/GENERAL MANAGEF DATE	J. 1	man addiess.				•
APPROVED BY: Mus Welliams TITLE DATE	11.	11. Q. OC	DISTRIC	T SUPPRVISORIC	emenai alamare	* JAN 2 4 2008
	APPROVED BY	Welliams	TITLE	- ಗಾರ್ವಾ ಕಾರ್ಯಗಳ ಪ್ರಸಂಭಾವಿಗಳ ಕ್ಷಮ್ಟ್ ಬ್ರವನ್ನು	me warner day sailand days style	DATE
					V	