

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06346
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B1-1613-0002
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well Number 116
9. OGRID Number 00873
10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection
2. Name of Operator Apache Corporation
3. Address of Operator 6120 South Yale Avenue, Suite 1500, Tulsa, Oklahoma 74136-4224
4. Well Location Unit Letter E : 5,790' feet from the South line and 660' feet from the West line Section 2 Township 21-S Range 37-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,900' GR
Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED WELLBORE DIAGRAMS

- 1) Circulate plugging mud from PBTD
- 2) 25 sx C cmt 4,250 - 4,003' **TAG**
- 3) Perf/sqz 50 sx C cmt 3,142 - 3,042' WOC & TAG
- 5) Perf/sqz 35 sx C cmt 2,645 - 2,545' WOC & TAG
- 6) Perf/sqz 35 sx C cmt 1,550 - 1,450' **TAG**
- 7) Perf/sqz 35 sx C cmt 267 - 135' WOC & TAG
- 8) 25 sx C cmt 50' to surface

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

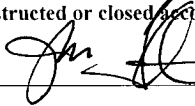
RECEIVED

JAN 23 2008

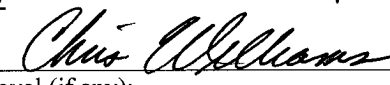
HOBBS OCD

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE James F. Newman, P.E. (Triple N Services) DATE 01/21/08

Type or print name _____ E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
For State Use Only

APPROVED BY:  TITLE Dist. Supr DATE 1/24/08
Conditions of Approval (if any): _____

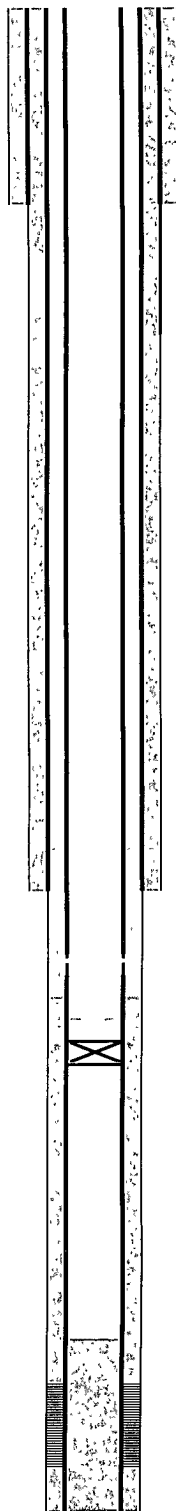
WELLBORE SKETCH

Apache Corporation

Date December 13, 2007

RKB @ _____
DF @ _____
GL @ 3490'

Subarea	_____		
Lease & Well No	<u>Northeast Drnkard Unit No 116</u>		
Legal Description	<u>5,790' FSL & 660' FWL, Section 2, T-21-S, R-37-E</u>		
County	<u>Lea</u>	State	<u>New Mexico</u>
Field	<u>Eunice, Blinebry-Tubb-Drnkard, Norht</u>		
Date Spudded	<u>Rig Released</u>		
API Number	<u>30-025-06346</u>		
Status	_____		



13-3/8" 48# csg @ 217' cmt'd w/ 225 sx, circ
17-1/4" Hole

Top Salt @ 1,550'

Base Salt @ 2,542'

8-5/8" 32# csg @ 3,092' cmt'd w/ 2,100 sx, circ
11" hole

casing leak 4,046 - 4,078'
sqz'd w/ 100 sx, 50 sx, & 410 sx

5-1/2" TOC @ 4,200' TS

CIBP set @ 4,270 w/ 2 sx cmt to 4,250

2-7/8" tubing & packer @ 5,664'

30 sx 5,781 - 5,500
Blinebry Perfs
5,792 - 5,832, 5,844 - 5,896, 5,935 - 5,954

30 sx 6010- 5,781
7-7/8" hole
5-1/2" 15 5# csg @ 6,010' cmt'd w/ 300 sx
TOC @ 4,200 TS

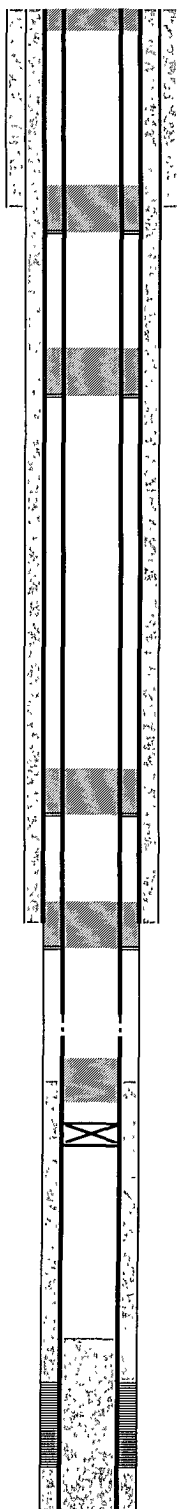
PBDT @ 6,004'
TD @ 6,010'

PROPOSED PLUGGED WELLBORE SKETCH **Apache Corporation**

Date December 13, 2007

RKB @ _____
 DF @ _____
 GL @ 3490'

Subarea _____
 Lease & Well No Northeast Drinkard Unit No 116
 Legal Description 5,790' FSL & 660' FWL, Section 2, T-21-S, R-37-E
 County Lea State New Mexico
 Field : Eunice, Blinbry-Tubb-Drinkard, North
 Date Spudded _____
 API Number 30-025-06346
 Status Proposed Plugged



25 sx C cmt 50' to surface

13-3/8" 48# csg @ 217' cmt'd w/ 225 sx, circ
 17-1/4" Hole

Perf/sqz 35 sx C cmt 267 - 135' WOC & TAG

Perf/sqz 35 sx C cmt 1,550 - 1,450'
 Top Salt @ 1,550'

Base Salt @ 2,542'

Perf/sqz 35 sx C cmt 2,645 - 2,545' WOC & TAG

8-5/8" 32# csg @ 3,092' cmt'd w/ 2,100 sx, circ
 11" hole

Perf/sqz 50 sx C cmt 3,142 - 3,042'

casing leak 4,046 - 4,078'
 sqz'd w/ 100 sx, 50 sx, & 410 sx

25 sx C cmt 4,250 - 4,003'
Circulate plugging mud from PBTD
 5-1/2" TOC @ 4,200' TS

CIBP set @ 4,270 w/ 2 sx cmt to 4,250

2-7/8" tubing & packer @ 5,664'

30 sx 5,781 - 5,500
 Blinbry Perfs
 5,792 - 5,832, 5,844 - 5,896, 5,935 - 5,954

30 sx 6010 - 5,781
 7-7/8" hole
 5-1/2" 15 5# csg @ 6,010' cmt'd w/ 300 sx
 TOC @ 4,200 TS

PBTD @ 6,004'
 TD @ 6,010'



PROPOSED PLUGGING PROCEDURE

- 1) Circulate plugging mud from PBTD
- 2) 25 sx C cmt 4,250 - 4,003'
- 3) Perf/sqz 50 sx C cmt 3,142 - 3,042' WOC & TAG
- 5) Perf/sqz 35 sx C cmt 2,645 - 2,545' WOC & TAG
- 6) Perf/sqz 35 sx C cmt 1,550 - 1,450'
- 7) Perf/sqz 35 sx C cmt 267 - 135' WOC & TAG
- 8) 25 sx C cmt 50' to surface