| District I |
|---|
| 1625 N. French Dr., Hobbs, NM 88240 |
| District II |
| 1301 W. Grand Avenue, Artesia, NM 88210 |
| District III |
| 1000 Rio Brazos Road, Aztec, NM 87410 |
| District IV |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 |

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

| IAN 7 2008 Pit or Below-Grade Tank Registration or Closure | | | |
|---|---|---------------|--|
| OCD-ARTESIA Is pit or below-grade tank covered by a "general plan"? Yes \square No \square Type of action: Registration of a pit or below-grade tank \square Closure of a pit or below-grade tank \square | | | |
| | | | |
| Operator: <u>Cimarex Energy Co_of Colorado</u> Telephone: <u>972-401-3111</u> e-mail address: <u>zfarris@cimarex.com</u> | | | |
| Address: PO Box 140907; Irving, TX 75014-0907 Facility or well name: Enterprise 11 State Com No. 1 API #: 30-005- QU/L or Qtr/Qtr_M_Sec_11 T_15S_R_31E_ | | | |
| | | | |
| County: <u>Chaves</u> Latitude <u>33.024104 N</u> Longitude <u>103.799344 W</u> NAD. 1927 🛛 1983 🗌 | | | |
| Surface Owner: Federal 🗌 State 🖾 Private 🗍 Indian 🗌 | | | |
| Pit Type: Drilling 🛛 Production 🗋 Disposal 🗍 | Below-grade tank Volume:bbl Type of fluid: | | |
| Workover E Emergency | Construction material: | | |
| | Double-walled, with leak detection? Yes \Box If not, explain why not. | | |
| Liner type: Synthetic \square Thickness <u>12</u> mil Clay \square | | | |
| Pit Volumebbl closed system, cuttings buried | | | |
| | Less than 50 feet | (20 points) | |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 220 255 | 50 feet or more, but less than 100 feet | (10 points) | |
| | 100 feet or more | (0 points) | |
| | Yes | (20 points) | |
| Wellhead protection area (Less than 200 feet from a private domestic | No | (0 points) | |
| water source, or less than 1000 feet from all other water sources.) | | | |
| Distance to surface water: (horizontal distance to all wetlands, playas, | Less than 200 feet | (20 points) | |
| irrigation canals, ditches, and perennial and ephemeral watercourses.) | 200 feet or more, but less than 1000 feet | (10 points) | |
| | | (o points) | |
| Ranking Score (Total Points) 0 | | | |
| If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if | | | |
| your are burying in place) onsite 🗌 offsite 🗋 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start | | | |
| date and end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surfaceft. and attach sample results. | | | |
| (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: RECENED | | | |
| Additional Comments: | | | |
| | | | |
| JAN 1 0 2008 | | | |
| | | | |
| HOBBSOCD | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank | | | |
| has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗌. | | | |
| Date12.17.07 | | | |
| Printed Name/Title_Zeno Farris - Manager Operations Administration_Signature Zeno Formy | | | |
| Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or | | | |
| otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | |
| | | | |
| Approval: | Mi filili | there had | |
| Printed Name/Title <u>CHRIS WILLIAMS / DIST. SUPL</u> | Signature Signature | Date: 1/24/08 | |
| | ···· | | |





Cimarex Energy Co. of Colorado

5215 North O'Connor Blvd. ♦ Suite 1500 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907 A subsidiary of Cimarex Energy Co. • A NYSE Listed Company • "XEC"

December 17, 2007

Oil Conservation Division District II Office 1301 W. Grand Ave. Artesia, New Mexico 88210 Attn: Mr. Bryan Arrant

Re: Statewide Rule 118 Hydrogen Sulfide Gas Contingency Plan Proposed Enterprise 11 State Com No. 1 Well

Dear Mr. Arrant:

In accordance with NMAC 19.15.3.118 C. (1) governing the determination of the hydrogen sulfide concentration in gaseous mixtures in each of its operations, Cimarex Energy Co. of Colorado does not anticipate that there will be enough H2S from the surface to the Wolfcamp formations to meet the OCD's minimum requirements for the submission of a contingency plan for the drilling and completion of the following test(s):

Enterprise 11 State Com No. 1 11-15S-31E SHL 375' FSL & 330' FWL BHL 375' FSL & 330' FEL Chaves County, NM

If anything further is needed regarding this issue, or if you have any questions, please feel free to contact the undersigned at 972-443-6489.

Yours truly,

Zeno Fani,

Zeno Farris Manager, Operations Administration