District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is nit or below-grade tank covered by a "general plan"? Ves \(\subseteq \) No \(\subseteq \)

	or below-grade tank 🛛 Closure of a pit or below-grade	
		OCD-ARTESIA
Operator Cimarex Energy Co. of Colorado Te		zfarris@cimarex.com
Address: PO Box 140907; Irving, TX 75014-0907	0-005- 26003 U/L or Qtr/Qtr <u>L</u> Sec <u>11</u>	
County. Chaves Latitude 33.029421	N Longitude 103.799343 W NAI	D: 1927 🛛 1983 🔲
Surface Owner: Federal ☐ State ☑ Private ☐ Indian ☐		
<u>Pit</u>	Below-grade tank	
Type Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid	
Workover ☐ Emergency ☐	Construction material:	
Lined ☑ Unlined ☐	Double-walled, with leak detection? Yes If not	, explain why not.
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐		
Pit Volumebbl closed system, cuttings buried		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.) 222 2554	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
irrigation cariais, utches, and pereninal and epitemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indica	te disposal location (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facility_		
date and end date. (4) Groundwater encountered: No \(\subseteq \text{Yes} \subseteq \text{If yes, sh}		
(5) Attach soil sample results and a diagram of sample locations and excava		
Additional Comments:		IED
Additional Comments.	RECEIN	
	JAN 1020	800
	HORRS	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief I turther certify that it	ne above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	es ⊠, a general permit □, or an (attached) alterna	ive OCD-approved plan ∐.
Date: 12.17.07	_ ~	
Printed Name/Title_Zeno Farris - Manager Operations Administrat	ion_Signature Zemo + a	un
Your certification and NMOCD approval of this application/closure does	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with an	ny otner tederal, state, or local laws and/or
		· · · · · · · · · · · · · · · · · · ·
Approval:	V. Signature Thus William	Date: //24/08
Printed Name/Title CHRIS WILLIAMS / DIST. Sup	Signature Mus William	Date: //24/08

State of New Mexico

DISTRICT I 1825 N. FRENCH DR., HOBBS, NM 88240

1000 Rio Brazos Rd., Aztec, NM 67410

1990 P FF 9019010 ED 211901 CD 191 69506

Energy, Minerals and Natural Resources Department

DISTRICT II

6

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

JAN - 7 2008

DISTRICT IV

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

AT G AMENDED REPORT

read a. al. Francia un., agrin Te,	N. 8 07303			the tracement that our
API Number		Code	Pool Name	c .
30-005-28	DD3 60	0615	Tulk; Wolfcamp, S	outhwest
Property Code		Property N	ame	Well Number
36906		ENTERPRISE 1	ST COM	2
OGRID No.	÷	Operator N		Elevation
162683	CIMAREX	ENERGY COMP	ANY OF COLORADO	4402'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	15-S	31-E		2310	SOUTH	330	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ļ	11 .	15-S	31-E		1980	SOUTH	3,30	EAST	CHAVES
Dedicated Acres	Joint o	r Infill	Consolidation (ode Or	der No.	F		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
160			Р						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DARD UNIT HAS BEE		
	RECEN	/ED	OPERATOR CERTIFICATION
	JAN 1 0 20	08	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land
	HOBBS	OCD	including the proposed bottom hole location or has a right to drill this well at this leastlon pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION	ВОТТОМ НОГ	E LOCATION	Zenot ami 12-17-07 Signature Date
Y=738632.3 N X=663659.0 E	Y=7383 X=6682		Zeno Farris
LAT.=33.029421' N LONG.=103.799343' W	alian erezer a 1 g 1 y n û naddallandarlandarlanda (n. y .) y naddarland		SURVEYOR CERTIFICATION
330'	25.74.25.		I hereby certify that the well location shown on this plat was pictled from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
V0-8072-0001	. =4628.8°	Fee 8.H.	NOVEMBER: 16, 2007
2310	मानुष्याच्या सम्बद्धाः स्वास्त्र स्वास्त्र स्वास्त्र स्वास्त्र स्वास्त्र स्वास्त्र स्वास्त्र स्वास्त्र स्वास्त	1980	Signature & Sedi of Professional Surveyor MMMA Culos 2/05/07
			Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239



Cimarex Energy Co. of Colorado

5215 North O'Connor Blvd. ♦ Suite 1500 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907 A subsidiary of Cimarex Energy Co. • A NYSE Listed Company • "XEC"

December 17, 2007

Oil Conservation Division District II Office 1301 W. Grand Ave. Artesia, New Mexico 88210 Attn: Mr. Bryan Arrant

Re: Statewide Rule 118 Hydrogen Sulfide Gas Contingency Plan Proposed Enterprise 11 State Com No. 2 Well

Dear Mr. Arrant:

In accordance with NMAC 19.15.3.118 C. (1) governing the determination of the hydrogen sulfide concentration in gaseous mixtures in each of its operations, Cimarex Energy Co. of Colorado does not anticipate that there will be enough H2S from the surface to the Wolfcamp formations to meet the OCD's minimum requirements for the submission of a contingency plan for the drilling and completion of the following test(s):

Enterprise 11 State Com No. 2 11-15S-31E SHL 2310' FSL & 330' FWL BHL 1980' FSL & 330' FEL Chaves County, NM

If anything further is needed regarding this issue, or if you have any questions, please feel free to contact the undersigned at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zeno Fami