Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-37887
District III			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS GALS TO DRILL OR TO DEPUTY OF PL TATION FOR PERMIT" (FORM C-101) FO		7. Lease Name or Unit Agreement Name C.H. WEIR B
PROPOSALS)	Gas Wall C Other		8. Well Number 13
2. Name of Operator	JAN	1 7 2008	9. OGRID Number 4323
CHEVRON U.S.A. INC.			
3. Address of Operator 15 SMITH ROAD, MIDLAND, TE	TAS 79705	SS OCD	10. Pool name or Wildcat MONUMENT TUBB/SKAGGS DRNKD
4. Well Location			
Unit Letter O: 990 feet from the SOUTH line and 2310 feet from the EAST line			
Section 11 Township 20-S Range 37-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574' Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwa		vater well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P			
OTHER:		OTHER: 5 1/2	" CASING & CEMENTING
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
09-29-07: RUN 5.5" 17# L80 LTC CSG: FS, 2 JTS CSG, FC, 110 JTS CSG, ECP, DV TOOL, 63 JTS CSG. CSG SET @ 7535'. DV TOOL SET INSIDE 8 5/8" CSG @ 2680. CMT FIRST STG: 20 BBL FW SPACER, LEAD W/200 SX CL C W/5PPS GILSONITE, 0.125PPS POLYEFLAKE,0.3%CF4- 3,MIXED @ 11.9#, YIELD 2.48, 13.8 GAL/SX MIX H20. TAIL W/850 SX 50/50 POZ PREMIUM W/0.6%HALAD- 9,5%SALT,0.1%HR-7,MIXED @ 14.4#, YIELD 1.28, 5.95 GAL/SX MIX H20. DISPL W/120 BBL FW & 53 BBL MUD. SET PKR.			
BUMP PLUG. PLUG DN @ 1625 HRS.			
CMT SECOND STG: 20 BBL FW SPACER, PUMP 210 SX CL C, MIZED@ 11.9#,YIELD 2.47, 14.3 GAL/SX, MIX H20. DISPL W/62 BBL FW. BUMP PLUG. CLOSE TOOL.PKR HAD NOT HELD. NO CMT RETURNS. PLUG DN @ 2145 HRS.			
09-30-07: RELEASE RIG @ 1:00 PM. W/O COMPLETION			
I haraby cartify that the information of	have is true and complete to the h	act of my linewiledge	and hallof the state of the state
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE CANSU PU	<u>"Keston</u> TITLE Re	gulatory Specialist	DATE 01-15-2008
Type or print name Denise Pinkerto For State Use Only	4 1	evron.com	Telephone No.432-687-7375
APPROVED BY: Chies Conditions of Approval (if any):	Allemo THEETR	ict supervisor/g	SENERAL MANAGEDATE

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