

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mexico Energy, Minerals and Natural Resources		Form C-105 Revised June 10, 2003			
District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		Oil Conservation Division 1220 South Street Santa Fe, NM 87505		WELL API NO. 30-025-38507			
		RECEIVED		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		APR 10 2008		State Oil & Gas Lease No. BO-9745			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit			
2. Name of Operator Apache Corporation				8. Well No. 345			
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9 Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N			
4 Well Location Unit Letter M : 330 Feet From The South Line and 300 Feet From The West Line Section 2 Township 21S Range 37E NMPM Lea County							
10 Date Spudded 10/21/2007	11. Date T.D. Reached 10/28/2007	12. Date Compl. (Ready to Prod.) 11/20/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,454' GR		14. Elev Casinghead		
15 Total Depth 6980'	16 Plug Back T.D. 6932'	17. If Multiple Compl. How Many Zones? 3	18 Intervals Drilled By	Rotary Tools X	Cable Tools		
19 Producing Interval(s), of this completion - Top, Bottom, Name 5670' - 6728' / Eunice; Blinebry-Tubb-Drinkard, N (22900)					20 Was Directional Survey Made No		
21. Type Electric and Other Logs Run RCBL, CNL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1342'	12-1/4"	650 sx / circ			
5-1/2"	17#	6980'	7-7/8"	1300 sx / TOC 170' CBL			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6802'	
26 Perforation record (interval, size, and number) Drinkard 6583-6728 (2 JSPF, 58 holes) Tubb 6275-6410 (2 JSPF, 51 holes) Blinebry 5670-5989 (2 JSPF, 76 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6583-6728 3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40 6275-6410 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40 5670-5989 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40			
28 PRODUCTION							
Date First Production 11/20/2007	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod Pump			Well Status (<i>Prod. or Shut-in</i>) Producing			
Date of Test 12/11/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 18	Water - Bbl 136	Gas - Oil Ratio 346
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39.0	
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						Test Witnessed By Apache Corporation	
30 List Attachments Inclination Report, Logs, C-102, C-103, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>[Handwritten Signature]</i>			Printed Name Sophie Mackay		Title Engineering Tech	Date 12/17/2007	
E-mail Address	sophie.mackay@apachecorp.com						

