Submit To Appropria State Lease - 6 copie	nct Office		State of New Mexico							Form C-105						
Fee Lease - 5 copies District I	_			Energy, Minerals and Natural Resources						Revised June 10, 2003 WELL API NO.						
1625 N French Dr,	Hobbs,	NM 88240							30-025-38507							
District II 1301 W Grand Avenue, Artesia, NM 88210						il Conservatio					Indicate Type of Lease STATE X FEE					
District III 1000 Rio Brazos Rd., Aztec, NM 87410					12	220 South St			LV							
District IV 1220 S St Francis D	or, Sant	a Fe, NM 8750)5			Santa Fe, NM	1875	005			State Oil & Gas Lease No. BO-9745					
				CO	MPL	ETION REPOR	T A	411 [10	XG2008	}				15 45		- 茅蘭八世
1a. Type of Well. OIL WE	тт Г У Т	GAS WE	err [***]	צפת	·	OTHER B	_				7. Lease Nam Honthe ast	e or U	Jnit Agi	reement N	ame	
			CLL 🗀	DK		OTHER	O F	38	51		Month ast	וחחט	karu c	JIIIL		
b. Type of Comp	work		PEN 🗀	PLU	G □	DIFF.	L	and Cares		150						
WELL 0 2. Name of Operat	OVER			BAG	CK	RESVR. OT	HER		····		8 Well No					
1					8. Well No.											
Apache Corpo		'n						-		-	9 Pool name	or Wi	ldcat			
1			. To do a	01/	7440	0.4004		9 Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N								
6120 S Yale A	ve, S	suite 1500) Tuisa,	<u>OK</u>	7413	6-4224					Eurice, bii	пеы	y-1 uk	ווווט-טנ	Naiu, iv	·
Unit Letter	M	. 33	80 F	eet Fro	omThe	South		_ Line a	and 3	300		Feet I	From Th	neW	est	Line
Section	2		To	wnsh	ip 21	S	Range	37	Έ		NMPM		Lea	ì		County
10 Date Spudded 10/21/2007	11.1	Date T.D. Re 28/2007		12.		ompl. (Ready to Prod.	_ <u> </u>	13. E			& RKB, RT, G	R, etc.			Casinghead	
15 Total Depth	107	16 Plug B	ack T.D.	1 17		Multiple Compl. Ho	w Many		18 Interv	als	Rotary Tools	S		Cable	Tools	
6980'		6932'				ones?	•		Drilled By		x					
19 Producing Inte	rval(s),		oletion - To	p, Bo	ttom, N	Jame						20 V	Vas Dir	ectional S	urvey Made	
5670' - 6728' /	Euni	ce; Blineb	ry-Tubb									No			· · · · · · · · · · · · · · · · · · ·	
21. Type Electric a	ind Oth	ier Logs Run									22. Was We	ll Cor	ed			
23.					CA	SING RECO	RD (Renc	ort all s	trii	1	well	 _			
CASING SIZI	E		HT LB./FT	·		DEPTH SET		HOLE	SIZE		CEMENTIN			A	MOUNT PUI	LLED
8-5/8" 24#											650 sx / circ					
5-1/2"		17#			6980'			7-7/8"			1300 sx / TOC 170' CBL			CBL		
24.					LI	VER RECORD				25				ECORD		
SIZE	TOP		BOTT	ОМ		SACKS CEMENT	SCF	REEN		SIZ	ZE 7/8"		EPTH S 302'	ET	PACKER S	ET
							1				770	100	302.			
26. Perforation re	cord (interval, size	and numb	er)		<u> </u>	27.	ACID	, SHOT,	FR	ACTURE, CI	EME	VT, SÇ	UEEZE,	, ETC.	
Drinkard 6583-6728 (2 JSPF, 58 holes) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									# 00/40							
Blinebry 5670-5989 (2 JSPF, 76								6583-6728 6275-6410			3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40					
					5670-5989						3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40					
28								JCTI								
Date First Producti	on					owing, gas lift, pump	ing - Si	ze and t	уре ритр)	Well Status		d. or Sh	ut-in)		,
11/20/2007			Pumpin					*****			Produc	ing				
Date of Test		's Tested	Choke	e Size		Prod'n For Test Period	1	- Bbl	1		- MCF	1	ater - B	bl	Gas - Oil R	.atio
12/11/2007		nours					52				18		136		346	
Flow Tubing Press.	Casii	ng Pressure	Calcu Hour		24-	Oil - Bbl.	1	Gas - M	ICF	1	Water - Bbl.		Oil C	iravity - A	API - (Corr)	
							•	`					39.0)		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By																
Sold Apache Corporation																
30. List Attachments Inclination Report, Logs, C-102, C-103, C-104																
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																
Mr. ()	\mathcal{X}_{α}															
Signature _	No	phier	Macke	ey		Name Sophie M	ackav	y	Tit	le [Engineering	Te	ch		Date 12/	17/2007
E-mail Address sophie.mackay@apachecorp.com																
		•	F		• •											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheaste	ern New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen		T. Silurian	T. Point Lookout					
T. Grayburg		T. Montoya	T. Mancos	T. Elbert				
T. San Andres		T. Simpson	T. Gallup	T. McCracken				
T. Glorieta	5248'	T. McKee	Base Greenhorn	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	T. Dakota	T. Granite				
T. Blinebry	5685'	T. Gr. Wash	T. Morrison	T.				
T.Tubb	6182'	T. Delaware Sand	T.Todilto	T.				
T. Drinkard	6530'	T. Bone Springs	T. Entrada	T.				
T. Abo	6837'	T.		T.				
T. Wolfcamp	0037	T.	T. Wingate	Т.				
T. Penn		T.	T. Chinle	T.				
T. Cisco (Bough C)	······································	T.	T. Permian	T.				
1. Cloco (Dough C)		1.	T. Penn "A"	Т.				

1	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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