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Submit 2 Copies To Appropriate District State of New Mexicoan 2 5 2008	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	October 25, 2007
District II OUL CONSERVATION 130-975-34911	
District III 1220 South St. Francis Dr.	3 m
1000 Rto Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No	
1220 S. St Francis Dr., Santa Fe, NM E 5840	}
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	omene rame
1. Type of Well: Oil Well Gas Well Other 8. Well Number 1	
2. Name of Operator 9. OGRID Number	
RKI EXPLORATION & PRODUCTION, LLC 246289	
3. Address of Operator 10. Pool name or Wildcat	
3817 NW EXPRESSWAY, STE 950, OKLAHOMA CITY, OK 73112 PEARL SAN ANDRES	
4. Well Location	j
Unit Letter F: 1650 feet from the NORTH line and 1930 feet from the WEST line	
Section 34 Township 198 Range 35E NMPM LEA County	
3703 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	The state of the s
NOTICE OF INTENTION TO: SUBSEQUENT REPORT O	1
-	CASING '
TEMPORARILY ABANDON	\boxtimes
FOLL OR ALTER CASING MIDETIFLE COMPL CASING/GEMENT 30B	
OTHER: Description Location is ready for OCD inspection after	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure p	lan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCA	TION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED O	3
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash,	flow lines and
other production equipment.	now mies and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in comp	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk hav from lease and well location.	e been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete b	ases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	1.0
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been non-retrieved flow lines and pipelines.	removed from
non-retrieved flow fines and piperines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more the	an one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE LENW TITLE SUPERINTENDENT DATE 1-2	4-08
TYPE OR PRINT NAME _GENE SIMER E-MAIL: _gsimer@rkixp.com PHONE: 5	
TYPE OR PRINT NAME _GENE SIMER E-MAIL: _gsimer@rkixp.com PHONE: SECTION STAFF MANAGES APPROVED BY:	75-885-1313