	1	5									
District 1 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals & Natural Resources			3	Form C-101 May 27, 2004			
District II 1301 W. Grand Avenue,Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Divsiion 1220 S. St. Francis Dr.			Submit to appropriate District Office				
District IV			_			rancis Dr. M 87505			NDED REPOI		
1220 S. St. Franc	-						DELICIDAC				
APPLIC	CATION		ator Name a		KE-ENI	TER, DEEPEN	, PLUGBAC	² OGRID Numbe			
DEFINITION OF		•	ator tvarite ai	iu Audiess				162791	19484		
PETROHAWK C			INTERNAL T	TYNG 77002			20	³ API Number	/		
	rty Code	15 4400, 1			Property Na	me	30- 025-09		II No.		
24	 30				TE A A/C				20 /		
TRIMA	T. VAMDO	⁹ Proposed I		HE MANULY		lous l'	MA Hroposed P	ool 2			
UALMA	I; IAIEO	SEVEN RIV				Lungite	JUIQUIN		<u></u>		
151	Section	Tauratia		1	rface Lo		For Charles	E and a P			
UL or lot no. C	Section 13	Township 23S	Range 36E	Lot. Idn F	660	North/South Line NORTH	Feet from the 1980	East/West line WEST	County		
	1 10			I I I I I I I I I I I I I I I I I I I		1 If Different Fr		(126)1			
UI. or lot no	Section	Township	Range	1	reet from the	North/South Lane	Feet from the	East/West line	County		
SAME		1 Guilding	Range			storer bount ranc	i cer nom me	Lasowest inc	County		
<u></u>		.t		Additio	nal Well	Location			· · · · · · · · · · · · · · · · · · ·		
11 Work Ty	pe Code	12	Well Type Co	de l	¹³ Cable/Rotar	ry ¹⁴ I.e	ase Type Code	¹⁵ Ground t.	evel Elevation		
_	04 R/		G		R		S	S +/-338			
16 Mult	iple Y	17	Proposed Dep 3740		¹⁸ Formation S/RVRS/L		Contractor DETERMINED				
Depth to ground		l	3/40	Distance from neare			Distance from near		ETERMINED		
	ON	TVA		1000 +	- 19H		NA	CNA			
Pit: Liner: Syr	nthetic 🔲 🔤	<u>(2</u> mils th	nick Cla	y 🔲 🦳 Pit Volu	ime <u>(00</u>	bbls Drilling Me	thod: Work o	ue pit			
Closed-Lo	oop System				Fres	h Water 🔲 🛛 Bri	ne 🔲 Diesel/O	il-based	Gas/Air		
			21,	Duana and Cas	ing and	Cemént Prograi					
Hole S	lze	Casu	ig Size	Casing weight/	1001	Setting Depth	Sacks of Ceme	nt Es	timated TOC		
17		13-	3/8	48		255	250				
11		8-	5/8	28		2852	250		1878		
									·····		
² Describe the p	proposed pro-	gram. If this a	pplication is	to DEEPEN or PLU	JG BACK,	give the data on the p			productive zor		
	•		•	itional sheets if neces	•						
				"CSG & CMT. IG THE WELLBOR		AC YATES/RIVERS			E		
			EDICATIO	n plat, form	C-102		JAN Z	5 2008			
	D WELL P. AND PRO	lan Posed well	BORE SCH	EMATIC					e frank		
							-IOBB	SUL			
23 I hereby certify	that the info	mation given a	bove is true :	and complete to the l	best of		ONSERVATI		אר או		
ny knowledge and constructed acco	d belief. I fur	ther certify th	at <u>the</u> drillin	g pit will be							
in (attached) alt				general permit 🔍	, or Al	pproved by:	1 - 1.1	~ `			
ignature:	hin 16	- And		· · · · · · · · · · · · · · · · · · ·			us Ure	llow			
rinted name: EDDY SEAY						Title: OC DISTRICT SUPERVISOR/GENERAL MANAGE!					
itle: RI	GULATORY	CONSULTA	NT \		A	pproval Date: JAN	<u>282008</u> б	piration Date:			
-mail Address:	seay04@l										
Date:			hone:		ſ	Oil Conser	vation Divis	sion			
Januar	y 23, 200	8	505	5-392-2236	Ŀ		approval : App				
Permit Expir Date Unless	res 2 year s D rilling *	rs From Ap is Underwa	proval ay				IOT produce Do red in Santa Fe.	ownnole Com	minglea until		
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District I	State of New Mexico	Form C-102
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals & Natural Resources Department	Revised October 12, 2005
District II		Submit to Appropriate District Office
1301 W. Grand Avenue, Artesia, NM 88210	OIL CONSERVATION DIVISION	State Lease - 4 Copies
District III	1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	Fee Lease - 3 Copies
District IV.	·	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505		AMENDED REPORT
V	WELL LOCATION AND ACREAGE DEDICATION PLA	4T

30-			² Pool Code 37240		^{'Pool Name} LANGLIE MATTIX;7 RIVERS-QUEEN-GRAYGURG							
[•] Property Code 302432 STATE			A A/C-1		۴v	[°] Well Number 20						
⁷ ogrid M 194849			PETROF		⁹ Elevation							
					¹⁰ Surface I	Location						
UL or lot no. C	Section 13	Township 23S	Range 36E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 1980	East/West line WEST	County LEA			
	¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the							
¹² Dedicated Acres	¹³ Joint or	I Infill "C	onsolidation (Code ¹⁵ Or	der No.		1					
40												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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16 1980 = 	; ; ,	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		Signature Eddie W Seay Agent Printed Name
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor Certificate Number

Form C-102

District I 1625 N. French Dr.,	Hobbs.	NM	88240
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District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WEI	LL LOO	CATION	AND ACR	EAGE DEDIC	CATION PL	AT			
Al	PI Numbe	r						Pool Name			
30-025-09341				79240 Jalmat Tans				sill Yates 7 Rvrs (Pro Gas)			
4 Property					5 Proper	ty Name		6 Well Number			
302432				、	State A A	the second s		20			
7 OGRID No			0	100	8 Opera	tor Name OPERATII		9 Elevation			
1948	349		41	EIROI	FAUR	OPERALI	VG C 0				
10 Surface Location											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
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	<u>.</u>		11 Bo	ttom Ho	e Location	If Different Fre	om Surface				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
										1	
12 Dedicated Acre	I 13 Joir	nt or Infil 14	Consolidatio	on Code 15	Order No.		·			<u> </u>	
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		OR A I	NON-ST	ANDARD	UNIT HAS B	EEN APPROVED					
16		\uparrow_{ϵ}	<u>جراً ہ</u>		4	140 E	17 OPE	RATOR	CERT	IFICATION	
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										the same is true and	
							correct to 1	he best of my b	ehef.		
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]					
				1			Certificate	Number			
						1					

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Lease and Well No:State A A/C-1 #20Field:Jalmat FieldCounty:Lea County, MNAPI No:30-025-09341Date:1/21/08

<u>Clean Out Well, Run Casing, Open Additional Pay and Stimulate the Yates / Seven Rivers and</u> <u>Langlie Mattix.</u>

PROCEDURE

- 1. Move in and rig up workover rig. Load well with clean field salt water. Insure well is dead. POOH with rods and pump.
- 2. ND tree. NU BOP's. Test to 2000 psi.
- 3. POOH laying down tubing.
- 4. TIH with bit, DC's, Jars and workstring to TD at 3231'±. Circulate hole clean. Drill new hole through the Queen to 3740'±. Circulate hole clean. POOH. RU casing crew.
- 5. PU 4-1/2" guide shoe, 1 jt of 4-1/2" liner, float collar and remainder of 4-1/2" casing and RIH to new TD at 3740'±.
- 6. RU cementing company and cement liner in place. WOC at least 12 hours.
- 7. TIH with workstring to new TD. Circulate 2% KCL water. Spot 500 gal 15% HCL across perf interval. POOH
- 8. RU EL. Run CBL. Perforate Yates / Seven Rivers and Langlie Mattix from 2950' to 3530'.
- 9. RU Pump truck and frac equipment. Spearhead 4000 gal 15% HCL follow by frac job. Force close frac and begin flow back.
- 10. Check for fill with sandline. Clean out well with notched collar and foam air unit if required.
- 11. TIH with mud anchor, perf sub, SN and 2-7/8" tubing. Hang off tubing as low as possible.
- 12. ND BOP's. NU tree. Run rods and pump.
- 13. Return well to production.

