

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>PETROHAWK OPERATING COMPANY</b> <b>1100 LOUISIANA, SUITE 4400, HOUSTON TEXAS 77002</b>		<sup>2</sup> OGRID Number <del>05706</del> <b>194849</b>
<sup>3</sup> API Number <b>30- 025-09404</b>		
<sup>4</sup> Property Code <del>011799</del> <b>302137</b>	<sup>5</sup> Property Name <b>STATE A A/C 1</b>	<sup>6</sup> Well No. <b>32</b>
<sup>9</sup> Proposed Pool 1 <b>JALMAT: YATES/SEVEN RIVERS/LANGLIE MATRIX</b>		<sup>10</sup> Proposed Pool 2 <b>Langlie Matrix</b>

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	24	23S	36E		1650	SOUTH	1650	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
SAME									

Additional Well Location

<sup>11</sup> Work Type Code <b>D &amp; A</b>	<sup>12</sup> Well Type Code <b>G</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>S</b>	<sup>15</sup> Ground Level Elevation <b>+/-3334</b>
<sup>16</sup> Multiple <b>Y</b>	<sup>17</sup> Proposed Depth <b>3700</b>	<sup>18</sup> Formation <b>YATES/RVRS/LANGLIE</b>	<sup>19</sup> Contractor <b>TO BE DETERMINED</b>	<sup>20</sup> Spud Date <b>TO BE DETERMINED</b>
Depth to ground water <b>120 ft</b>		Distance from nearest fresh water well <b>1000 +</b>		Distance from nearest surface water <b>NA</b>
Pit: Liner: Synthetic <input type="checkbox"/> <b>12</b> mils thick Clay <input type="checkbox"/> Pit Volume <b>100</b> bbls Drilling Method: <b>w. o pit</b>				
Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4	9-5/8	32.3	323	300	SURFACE
8-3/4	7	20	2730	740	170

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

DEEPEN WELL THRU THE QUEEN; RUN 4-1/2" CSG & CMT. PERF/FRAC YATES/RIVERS/LANGLIE MATRIX; COMMINGLED  
PLEASE SEE ATTACHED DATA FOR DEEPENING THE WELLBORE:  
1. WELL LOCATION & ACREAGE DEDICATION PLAT, FORM C-102  
2. PROPOSED WELL PLAN  
3. CURRENT AND PROPOSED WELLBORE SCHEMATIC

RECEIVED

JAN 25 2008

HOBBS OCD

OIL CONSERVATION DIVISION

Approved by:

*Chris Williams*

Title: **OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Approval Date:

**JAN 28 2008**

Expiration Date:

**Oil Conservation Division**

Conditions of approval: Approval for drilling/workover ONLY--- CANNOT produce Downhole Commingled until DHC is approved in Santa Fe.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.  
Signature: *EDDY SEAY*

Printed name: **EDDY SEAY**

Title: **REGULATORY CONSULTANT**

E-mail Address: **seay04@leaco.net**

Date:

**January 23, 2008**

Phone:

**505-392-2236**

Permit Expires 2 years From Approval Date Unless Drilling is Underway.

**Deepen & Add**

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION.**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-09404</b>	<sup>2</sup> Pool Code <b>37240</b>	<sup>3</sup> Pool Name <b>LANGLIE MATTIX;7 RIVERS-QUEEN-GRAYBURG</b>
<sup>4</sup> Property Code <b>302432</b>	<sup>5</sup> Property Name <b>STATE A A/C 1</b>	
<sup>7</sup> OGRID No. <b>194849</b>	<sup>8</sup> Operator Name <b>PETROHAWK OPERATING COMPANY</b>	
		<sup>6</sup> Well Number <b>32</b>
		<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no. <b>J</b>	Section <b>24</b>	Township <b>23S</b>	Range <b>36E</b>	Lot Idn	Feet from the <b>1650</b>	North/South line <b>SOUTH</b>	Feet from the <b>1650</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>40</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>  Signature Date <b>Eddie W Seay</b> Agent Printed Name			
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
	Date of Survey Signature and Seal of Professional Surveyor			
	Certificate Number			

District I  
1625 N. French Dr., Hobbs NM 88240

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-09404	2 Pool Code 79240	3 Pool Name Jalmat Tansill Yates 7 Rvrs (Pro Gas)
4 Property Code 302432	5 Property Name State A A/C 1	6 Well Number 32
7 OGRID No 194849	8 Operator Name PETROHAWK OPERATING CO	9 Elevation

#### 10 Surface Location

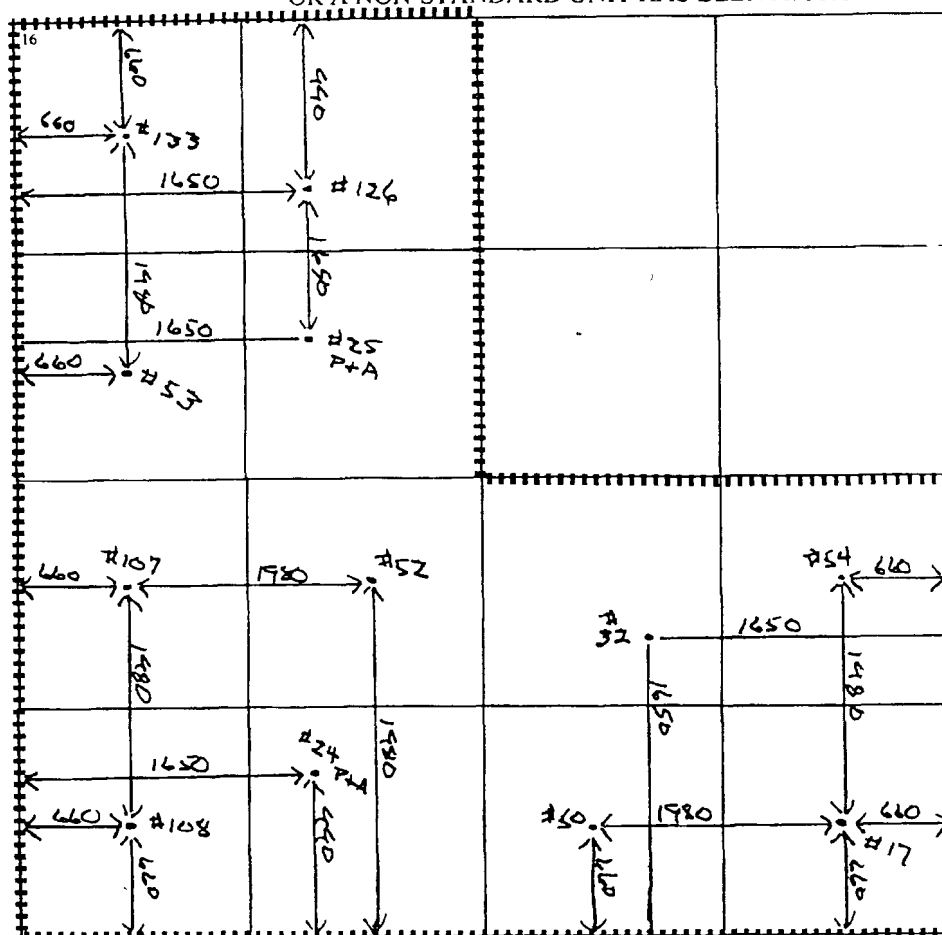
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	24	23S	36E		1650	South	1650	East	Lea

#### 11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No. R-11590
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature  
Eddie W. Seay  
Printed Name  
Agent  
Title  
1/24/2008  
Date

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number



Lease and Well No: State A A/C-1 #32  
Field: Jalmat Field  
County: Lea County, MN  
API No: 30-025-09404  
Date: 1/22/08

**Clean Out Well, Run Casing, Open Additional Pay and Stimulate the Yates / Seven Rivers and Langlie Mattix.**

**PROCEDURE**

1. Move in and rig up workover rig. Load well with clean field salt water. Insure well is dead. POOH with rods and pump.
2. ND tree. NU BOP's. Test to 2000 psi.
3. POOH laying down tubing.
4. TIH with bit, DC's, Jars and workstring to PBTD at 3477'±. Clean out hole to TD at 3552'. Circulate hole clean. Drill new hole through the Queen to 3700'±. Circulate hole clean. POOH. RU casing crew.
5. PU 4-1/2" guide shoe, 1 jt of 4-1/2" liner, float collar and remainder of 4-1/2" casing and RIH to new TD at 3700'±.
6. RU cementing company and cement liner in place. WOC at least 12 hours.
7. TIH with workstring to new TD. Circulate 2% KCL water. Spot 500 gal 15% HCL across perf interval. POOH
8. RU EL. Run CBL. Perforate Yates / Seven Rivers and Langlie Mattix from 2885' to 3490'.
9. RU Pump truck and frac equipment. Spearhead 4000 gal 15% HCL follow by frac job. Force close frac and begin flow back.
10. Check for fill with sandline. Clean out well with notched collar and foam air unit if required.
11. TIH with mud anchor, perf sub, SN and 2-3/8" tubing. Hang off tubing as low as possible.
12. ND BOP's. NU tree. Run rods and pump. Return well to production.

FORM	TOP			<b>STATE A A/C-1 #32</b> <b>PROPOSED WELLBORE DIAGRAM</b> 																																
		<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>TOC @ 170' by temp sur</p> <p>9 5/8" @ 323' w/300 sx Cmt</p> </div> <div style="width: 50%;"> <p>SU-T-R 24J-23S-36E    API #: 30-025-09404</p> <p>POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)</p> <p>CO, ST: LEA, NEW MEXICO    LAND TYPE: STATE</p> <p>STATUS: ACTIVE    ACREAGE 40.12</p> <p>LATEST RIG WORKOVER:</p> <p>DIAGRAM REVISED: 1/22/08 By: B. Berteau</p> </div> </div>																																		
				<div style="border: 1px solid black; padding: 2px;"> LOG ELEVATION: 3,345' KB  GROUND ELEVATION: 3,334' </div>																																
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<div style="display: flex; flex-direction: column; align-items: center;"> <div style="margin-bottom: 10px;">TANSILL</div> <div style="margin-bottom: 10px;">YATES</div> <div style="margin-bottom: 10px;">7 RVRS</div> <div style="margin-bottom: 10px;">L MATTIX</div> <div>QUEEN</div> </div>	<div style="display: flex; flex-direction: column; align-items: center;"> <div style="margin-bottom: 10px;">2,710' (file pick)</div> <div style="margin-bottom: 10px;">2,885'</div> <div style="margin-bottom: 10px;">3,156'</div> <div style="margin-bottom: 10px;"></div> <div>3,500'</div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>7" @ 2,730' w/ 740 sx Cmt</p> <p>PERFS: 2885' - 3490' &amp; frac'd</p> <p>6-1/4" hole</p> <p>4-1/2" 11.6# J-55 @ 3700'</p> </div> <div style="width: 50%;"> <p>TD 3,700'</p> </div> </div>																																		



Well File



OCD File