Submit 3 Copies To Appropriate District Office District 1	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N French D1., Hobbs, NM 88240 District II			VELL API NO. 30-025-38406
1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE X
District IV 1220 S. St. Francıs Dr., Santa Fe, NM			N/A
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		K TO A V	. Lease Name or Unit Agreement Name VB Maveety
1. Type of Well: Oil Well X Gas Well Other		8.	. Well Number 12
2. Name of Operator Apache Corporation		9.	. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500		10	0. Pool name or Wildcat
Tulsa, Or	74136-4224		Monument; Abo
4. Well Location	2210 C. C. J. North I	2310	Cost Cost the Fost live
Unit Letter G : 2310 feet from the North line and 2310 feet from the East line Section 35 Township 19S Range 36E NMPM CountyLea			
	11. Elevation (Show whether DR, RKB, R		
Dit or Polon grade Tank Application	w .		
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON REME CHANGE PLANS COMM	DIAL WORK	
		IG/CEMENT JO	
OTHER: OTHER:Completion Procedure X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Perf'd lower Abo @ 7474-80, 7500-08, 7512-17, 7522-34, 7540-44, 7553-63, 7572-78 w/ 2 JSPF. Acidized Abo w/ 4000 gals 15% NEFE. Swabbed well and attempted to flow. Well could not maintain pressure. Ran test ESP, which went down on underload and would not keep running. Replaced test ESP and still found minimal fluids. Pulled test ESP. Made several attempts to swab and found no commercial production.			
Perf'd upper Abo @ 7250-56, 7286-94, 7308-20, 7326-30, 7332-36, 7338-44, 7382-86, 7394-98, 7404-08' w/ 2 JSPF. Set RBP @ 7443'. Acidized Abo w/ 6000 gals NEFE. Retrieved RBP and POOH. Swabbed well and found commercial production. Ran production equipment. Set 640 pumping unit. Ran electrical service. Put on production Monument Abo 11/15/2007.			
RECEIVED			
JAN 2 4 2008			
	HOB	BSO	CD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Sophie	MackayTITLE Engineering	g Tech	DATE 01/18/2008
Type or print name Sophie Mackay For State Use Only			apachecorp.cfitelephone No. (918)491-4864
APPROVED BY: <u><u>U</u>us <u>U</u> Conditions of Approval (if any):</u>	Selliemen TITLE	JPERVISOR/G	ENERAL MANADATELAN 2 9 2008
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