Submit To Appropria State Lease - 6 copie		Office		_		State of New								*		rm C-105
Fee Lease - 5 copies District I				En	ergy,	Minerals and	Natur	al Re	sources	-	WELL AP	I NO).		Revised Ju	ine 10, 2003
1625 N. French Dr., District II	Hobbs, NM	88240			0	il Conservatio	n Di	visio	n		30-025-3					
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE X						
District IV			_			Santa Fe, NN	м 875	505			State Oil &					
1220 S. St. Francis I				FCO	MPLI	ETION REPOR	RT AI	ND I	OG	92.						
la Type of Well:				- 11				. 12			7. Lease Nam	e or U	nit Agr	eement Na	ame	Mary was a series
	ELL 🛛	GAS WE	LL 📙	DRY	7 📙	OTHER					WB Mavee	ty	90		CON RECEIPT DE	a a new m
. —	pletion. WORK ☐ OVER] DEEF	PEN 🗆	PLU BAG	G □ CK	DIFF. RESVR. □ O1	rher								- Constant	VEL
¹ 2 Name of Opera					•						8. Well No.			1.4	N O 4 6	2000
Apache Corpo											012			<u>۸</u> ړ.	N 2 4 2	.uuo
3 Address of Operator										9. Pool name or Wildcar HOBBS (
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location									Monument	; Abo	O [] [UL		U		
Unit Letter	- <u>G</u>	23	10 I	Feet Fr	omThe_	North		Line	and	2310	0	Feet F	rom Th	_{le} Ea	ıst	Lin
Section	35	T.D. D.			ip 19		Range		6E		NMPM	4- \	Lea		Complete	County
10 Date Spudded 08/20/2007	09/04/		ached	12.	15/20	ompl. (Ready to Proc 07	1)		elevations 8' GR	(DF&	& RKB, RT, GI	c, etc.	'	14. Elev.	Casinghead	a
15. Total Depth	1	6. Plug B	ack T.D			Multiple Compl. He	ow Mar	ny	18 Interv		Rotary Tools			Cable	Γools	
7593'	1	7583'			L	ones? NA			Drilled B	у	X		,			
19 Producing Inte 7250-7578' (N				op, Bo	ttom, N	ame						20. V NO	Vas Dire	ectional S	urvey Made	3
21. Type Electric	and Other	Logs Run									22. Was We		ed			
SD/DSN, DLL	-MG, BC	CAS, Bo	orehole	Volu							NO					
23.	-		(FD) D (F	-	CA	SING RECO	ORD			strii					1 4 OV D ITT D	
CASING SIZ 9-5/8"		WEIGI 0#	HT LB /F	<u>I.</u>	1170	DEPTH SET	12-1		LE SIZE		CEMENTIN 700 sx, cir		CORD	A.	MOUNT PI	ULLED
7"		6#			7593		8-3/				1800 sx, 1		CBL	-		
														 		
24.					L.II	NER RECORD				25		TUBI	NG RI	ECORD		
SIZE	TOP		ВОТ	ТОМ		SACKS CEMEN	T SC	CREEN		SIZ	ΖE	Di	EPTH S		PACKER	R SET
										_2-	7/8"	75	553'			
26 Perforation	record (inte	erval, size.	and num	ber)			77	7 ACI	D SHOT	FR	ACTURE, CI	MEN	JT SC	NIFEZE	FTC	<u> </u>
Lower Abo: 7	474-757	78' (2 J	SPF, 1	02 h			DE	EPTH I	NTERVAL		AMOUNT A	ND K	UND M	IATERIAI		
Upper Abo: 7	250-740	J8. (2 J	SPF, 1	13 no	3 holes)			7474-7578 7250-7408		4000 gals 15% NEFE 6000 gals 15% NEFE						
							12	250-7	408		6000 gais	15%	ONE	<u>-</u>		
28				•		PI	ROD	UCT	ION		1					
Date First Product	ion		Producti	on Met	thod (Fl	owing, gas lift, pum				p)	Well Status	(Pro	d. or Sh	ut-in)		
11/15/2007			Pumpi	ng - I	Rod P	'ump					Produc	ing				
Date of Test	Hours T		Chol	ke Size	;	Prod'n For Test Period	- 1	l - Bbl	1		s - MCF	I W	ater - B	bl.	Gas - Oil	l Ratio
12/04/2007	24 ho	urs				rest renou	38	8			58		11		1526	
Flow Tubing Press.	Casing	Pressure		ulated r Rate	24-	Oil - Bbl.		Gas -	MCF	1	Water - Bbl		Oil C	iravity - A	API - (Corr))
			1100										39.6	3		
29 Disposition of	Gas (Sold,	used for	fuel, vent	ed, etc.	.)		1	-			1	Test	Witnes			
Sold	i											Apa	che (Corpora	ation	
30 List Attachme Inclination Re		as C-1	02 C-	103	C-104	<u>l</u>										
						sides of this form	as true	and c	omplete to	o the	best of my kn	owle	dge an	d belief		
						Printed			-				-	,		
Agnafure	Son	hie	Mac	Ka	4	Name Sophie M	Macka	ay	Ti	tle	Engineering	g Te	ch		Date 0	1/18/2008
Florail Addres		hie.mac				om										
- -	<u> </u>															

ン

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "C"		
T. Yates	2497'	T. Miss	T. Cliff House	T. Penn. "D"		
T. 7 Rivers	2773'	T. Devonian		T. Leadville		
T. Queen	3289'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	3640'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	3986'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	3700		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. McKee	Base Greenhorn	T. Granite		
	#0.F0.	T. Ellenburger	T. Dakota	T.		
T. Blinebry	5950'	T. Gr. Wash	T. Morrison	T.		
T.Tubb	6443'	T. Delaware Sand	T.Todilto	T.		
T. Drinkard	6668'	T. Bone Springs	T. Entrada	T.		
T. Abo	6842'	T. Rustler 1059'	T. Wingate	T.		
T. Wolfcamp		T. Penrose 3397'	T. Chinle	T.		
T. Penn		T.	T. Permian			
T. Cisco (Bough C)		T.	T. Penn "A"	T.		
			1.1 cm A	Т.		
				OIL OR GAS		

No. 1, from	to	No. 3, from	SANDS OR ZONES
No. 2, from	toto	No. 4, from	to
Include data on rate of v	water inflow and elevation to which water to	VATER SANDS	
	11)	F 1	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness In Feet Lithology From To Thickness In Feet Lithology	