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Form 3160-5
(April 2004)

JAN 17 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOLD ENERGY, LP3a. Address
415 W. Wall Street, Suite 500 Midland, Texas 797013b. Phone No. (include area code)
432-686-11004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL Unit Letter "L" Section 5 - T24S - R34E

5. Lease Serial No.

LC 061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Bell Lake #27 (35983)

9. API Well No.

30-025-38562

10. Field and Pool, or Exploratory Area

Bell Lake; Delaware, South

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Surface Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Patterson-UTI Drilling #504. Spud 17½" surface hole @ 4:00 PM on 11/30/07, drilled to 208' and elected to suspend drilling operations while remediating reserve pit area (pit liner failure resulted in brine release, reporting of this release is separate from this Sundry). Prior to ceasing operations, plugged back hole to bottom of conductor pipe w/ 105 sx Class "C" on 12/1/07. Resumed drilling operations on 12/7/07. Drilled cement plug to 208', drilled formation to 473' & LC, dry drilled to 1268' and ran 30 jts 8 5/8" 24# STC csg w/ FS & FC, set @ 1267'. BJ Services cemented w/ (1) 100 sx thixotropic cont'g 10% A-10 & 1% CaCl2 mixed at 14.6 ppg w/ 1.61 yield; (2) 645 sx Class "C" cont'g 2% CaCl2, 4% gel & 0.125 pps cello-flake mixed @ 13.5 ppg w/ 1.75 yield; and (3) 200 sx Class "C" w/ 2% CaCl2 mixed @ 14.8 ppg w/ 1.34 yield. Bumped plug @ 10:00 PM on 12/9/07 - did not circ. TS found TOC @ 500', ran 1" pipe & tagged @ 400' - cemented to surface w/ 3 - 50 sx stages of Class "C" cont'g 4% CaCl2 (subsequent tags @ 300', 100' & then circ'd 13 sx on last stage). NU WH & BOPE & tested to 250 psi (low) & 3000 psi (high) - witnessed by BLM representative. TIH w/ bit & tested 8 5/8" csg to 1000 psi, OK (total WOC time = 41 hrs)...Drilled shoe joint & resumed drilling formation with 7 7/8" bit at 8:00 AM on 12/12/07.

ACCEPTED FOR RECORD

JAN 14 2008

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. C. Dodd / Sierra Engineering

Title Agent for BOLD ENERGY, LP

LES BABYAK
PETROLEUM ENGINEER

Signature

Date

1-2-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

JAN 20 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)