

RECEIVEDForm 3160-5
(April 2004)

JAN 25 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOLD ENERGY, LP3a. Address
415 W. Wall Street, Suite 500 Midland, Texas 797013b. Phone No (include area code)
432-686-1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL Unit Letter "L" Section 5 - T24S - R34EFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

LC 061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Bell Lake #27 (35983)

9. API Well No

30-025-38562

10. Field and Pool, or Exploratory Area

Bell Lake; Delaware, South

11. County or Parish, State

Lea County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 5 1/2" Production Csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Finished drilling 7 7/8" hole to 8968' TD on 12/30/07. Halliburton ran GR - CNL / FDC / DLL / MSFL logs from 8952' WLTD to 5000'; pulled GR-CNL to surface. TIH w/ bit & conditioned hole for casing, POH & LDDP. TIH w/ 5 1/2" casing with FS, FC, ECP & DV tool - csg stopped w/ FS @ 5245' & ECP / DV tool @ approx 1345' - suspected ECP & DV tool hanging in shallow keyseats. POH & LD casing, TIH w/ bit and reamers to clear keyseats and condition wellbore for casing. Finished reaming & conditioning hole on 1/6/08, POH & LDDP. Ran 208 jts 5 1/2" 17# L-80 LTC casing w/ FS, FC, ECP & DV tool. Set casing w/ FS @ 8972' SLM, FC @ 8925', ECP @ 5130' & DV @ 5077'. Schlumberger cmt'd casing as follows: STAGE #1: Preceded cement w/ 200 bbls of mud cont'g 125 SCF nitrogen per bbl - pumped 285 sx TXI Lightweight cont'g 4% D20 gel, 0.3% D167 FLA, 0.2% D65 dispersant, 0.35% D800 retarder & 0.25 pps D29 cello-flakes (11.5 ppg, 2.13 yield) followed by 285 sx TXI Lightweight cont'g 0.2% D167 FLA, 0.2% D65 dispersant and 0.3% D800 retarder (13.0 ppg, 1.39 yield). Had good returns throughout job & bumped plug w/ 750 psi @ 10:30 AM on 1/7/08, floats held. Set ECP @ 5130' & opened DV tool @ 5077', circ'd 4 hours between stages, saw trace of cement from above DV. STAGE #2: pumped 1250 sx 50:50 POZ - Class "C" cont'g 5% D44 salt, 10% D20 gel & 0.25 pps D29 cello-flakes (11.9 ppg, 2.46 yield) followed by 90 sx Class "C" neat (14.8 ppg, 1.32 yield). Had full returns throughout job, bumped plug & closed DV tool w/ 2660 psi @ 5:15 PM on 1/7/2008 - cement did not circulate. Installed WH w/ capping flange & ran temperature survey after 13 hrs WOC, indicated TOC @ 1370'. RR @ 10:00 AM on 1-8-08. WO completion.

ACCEPTED FOR RECORD14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**D. C. Dodd / Sierra Engineering**Title **Agent for BOLD ENERGY, LP**

Signature



Date

1-14-08**JAN 18 2008****LES BABYAK
PETROLEUM ENGINEER****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by



Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)