

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 16 2008	Form C-105 Revised June 10, 2003 WELL API NO. : 30 041 20927 5. Indicate Type of Lease STATE FEE X State Oil & Gas Lease No. _____ 7. Lease Name or Unit Agreement Name Kettle Hill Fee					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL X DRY ☐ OTHER _____ b. Type of Completion: NEW WORK DEEPEN: XX PLUG DIFF. WELL OVER BACK RESVR. OTHER: _____		8. Well No.: 1 9. Pool name or Wildcat: Chaveroo Lower Penn, North (Gas) Dry & Abandoned 26838					
2. Name of Operator: Morexco, Inc. Ogrid: 15262 3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		10. Date Spudded: 12-1-06 11. Date T.D. Reached: 1-28-07 12. Date Compl. (Ready to Prod.): 13. Elevations (DF& RKB, RT, GR, etc.): 4379' 14. Elev. Casinghead:					
15. Total Depth: 9120' 16. Plug Back T.D.: 9117' 17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By: Rotary Tools: X Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 8212-25' Penn 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run: GR/CCL/CBL 22. Was Well Cored: No					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB.-FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	336'	17.5"	410 SX	None		
8 5/8"	24 & 32#	3874'	12 1/4"	1100 SX	None		
5 1/2"	17#	9117'	7 7/8"	250 SX	None		
24. LINER RECORD 25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number): Perforations @ 8949-8951', CIBP @ 8945'. Perforations @ 8925-33' w/ 2spf, CIBP @ 8900' w/35' cement. Perforations @ 8212-25' w/2spf.				27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8212-25' 3000 gals 15% acid			
28. PRODUCTION							
Date First Production:		Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in			Well Status (Prod. or Shut-in) Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Logs, inclination, C-104							
Signature:		Name : Ann E. Ritchie		Title: Regulatory Agent		Date: 1-11-08	
E-mail Address: ann.ritchie@wtor.net							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 8917'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1760'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3345'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4692'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6060'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 6890'	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow:	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8240'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology