

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00467
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
4. Well Location Unit Letter: <u>E</u> feet from the <u>1980'</u> line and <u>North</u> feet and <u>660</u> from the <u>West</u> line Section <u>4</u> Township <u>17S</u> <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 15
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,205 GR		9. OGRID Number 8041
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Maljamar Grayburg San Andres
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-11-07 MIRU plugging equipment  
12-12-07 Rig up NU BOP. Tagged CIBP @3800'. OCD called good. Circulated hole w/mud laden fluid. Spotted 25 sx cement on top of CIPB. Pulled up hole w/28 jts tbg.  
12-13-07 POH w/tbg. To 2150'. Closed BOP. Spotted 25 sx cement. Stood 30 jts tbg to derrick, layed down rest. WOC RIH w/ tbg. Tag soft plug. POH and shut down for night.  
12-14-07 RIH w/tbg. Tag plug @1977. POH. Perf. csg. @1500'. RIH w/packer. Set @1250 Sqz'd. 75 sx cement. Shut well in. SDFN.  
12-17-07 Release packer. RIH and tag plug @ 1480'. ND BOP. Perf csg. @ 374'. Sqz'd 130 sx cement and circulated to surface SDFN.  
12-18-07 Spotted 10 sx cement at surface. Cut off wellhead and weld on Dry Hole Marker. Rig down clean location.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 1-2-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 3 0 2008

Conditions of Approval (if any): Need to complete C/OB for PA Clean up.

RECEIVED

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

JAN - 7 2008

HOBBS OCD