

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03632
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Crossroads Siluro Dev Unit
4. Well Location Unit Letter: <u>O</u> feet from the <u>990</u> line and <u>South</u> feet and <u>1650</u> from the <u>East</u> line Section <u>34</u> Township <u>9S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>34-104</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4031' GR		9. OGRD Number 8041
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 12-4-2007

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 30 2008
Conditions of Approval (if any): need to complete C103 form for PA Clean up.

RECEIVED
JAN 22 2008
HOBBS CCD

RECEIVED

JAN 22 2008

HOBBS OCD

- 11-16-07 RUPU, DN WH NU BOP tally 1st layer of WS.
- 11-19-07 PU & RIH w/ 4 11/16" overshoot on 2 7/8" WS. Tagged parted csg. @3709', tagged tight place @ 4083 (might be parted csg) tagged fish @ 5815'. Worked over fish & pulled 20,000# over weight & freed up. POH w/overshot. Guide & OD shows marks from parted csg. Grapple was jammed up into body but didn't have any marks on it.
- 11-20-07 PU overshoot & tbg. Worked through parted csg @ 3709', 4080', 5815', and 6129' & tagged tight place @ 6516'. Tried to work through. Would pull up to 60,000 to get loose. POH w/overshot. Talked to Gary Wink w/OCD, he wants to get to Perf. RIH w/notched collar, perfs. Sub on tbg to 8666'.
- 11-21-07 Continued RIH, tagged @ 8835'. Worked dn to 8875' Got verbal approval from Gary Wink w/ OCD to P&A well from this point putting plugs at each casing problem. PU 4 jts & SI till Monday.
- 11-26-07 RU Schlumberger, waited on Keys, 2-mud trk-1-w/fresh wtr, 1-vacuum truck, pump 130 bbls of mud ahead, clean lines & pumps batch missing cement to 15.6# start fresh wtr. Spacer 3 bbls. Start mixing tail slurry, end tail slurry fresh wtr spacer 1 bbl start displacement pmp 25 sx "H" cmt w/2% cal. Wash up pumps & lines, SI for 3 hrs. POH 20 stands, start & tag @ 8672' 203' from 8875' start pmp 3 bbls fresh wtr and started pumping 25 sx "H", SI wash pumps & lines, POH 10 stands
- 11-27-07 RBIH 20 jts to tag, no tag run another 20 jts no tag @ 6562' POH 20 jts up to 5912', RU schl, RU key truck w/mud 90 bbls, vacuum trk w/130 bbls F.W. vacuum truck on back on csg. Started pressure, test lines pmp 5 bbls FW spacer pmp 5 bbls cmt 15.6# pmp 2 bbls FW spacer start displacement. 30 bbls "H" cmt w/2% CaCL, mix 3 bbls SI @ 10 disconnect lines and flush lines & pumps, POH 28 jts, SI for 3 hrs cmt to cure, POH 12 jts more & pmp 10 bbls mud. RBIH 34 jts no tag run 6 jts more no tag @5881' RU Schl & pmp 10 bbls fw & pmp 50 sx "H" w/3% CaCL & pmp 10 bbls fw
- 11-28-07 RBIH tbg & tag @ 5285' L.D. 34 jts 2-7/8" tbg RU schl & keys, started to pmp fw caught press to 900# check all lines. All open press to 7000## didn't open, POH tbg 127 jts clear, 11 jts had cmt, LD jts put BP 2 3/8 w/2 3/8 x 4' Perf sub RBIH w/143 jts start plugging procedure.
- 11-29-07 Summary: RU Gray Wireline, shot 4 holes @ 2250', come up hole & shot 4 holes @ 400', release Wireline, RBIH w/ 121.5 jts & tag @ 3762', pull 1 jt. @ 3751' start cement job pmp 10 bbls F.W. 25 sacks C cement w/ 2 % calcium = 6 bbls cement @ 14.8 #, pmp F.W. spacer 4 bbls, displacement w/ mud 15.1 bbls, mix wtr = 3.7 bbls S.I. @ 11:30 a.m. Wait 3 hrs for cement to cure. RBIH to 3536' fill no tag, pmp 10 bbls F.W. & 25 sacks class C w/ 2 % cal. @ 14 8 #, pmp 4 bbls F.W., displacement 13.5 bbls mud. Flush pumps & lines.
- 11-30-07 Summary: RBIH 2-3/8 x 4' w/ B.P. Perf. sub tag @ 3329' w /107.5 jts POH, L.D. Perf sub, pick up 5-1.2 AD-1 pkr RBIH & set @ 1950' 100' above Perforation 2050', pmp 1 bbl. pres to 1000 # unset pkr POH, L.D. pkr, pick Up 2-3/8 x 4' Perf sub w/ B.P. RBIH to 2079', start cement job pmp 10 bbls F.W. spacer 25 sacks class C cement w/ 2 % calcium = 6 bbls cement @ 14.8 # displacement 4 bbls wtr & 5 bbls of mud & 4 bbls of mix wtr, S.I. 3-hrs Wait for cement to cure, POH tbg & L.D. & left 13 jts in hole @ 411', start Mixing tail slurry to surface, POH 13 jts & L.D. N.D. BOP, top csg w/ cement,

Flush pumps & lines, S.I. cement trk & Key trk , Recco power plant.

12-3-07 Cut off wellhead, Well Plugged and Abandoned