

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
John H. Hendrix Corporation3a. Address  
P. O. Box 3040 Midland TX 79702-30403b. Phone No. (include area code)  
(432) 684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 660' FEL, Sec. 18, T20S, R37E

Unit P

5. Lease Serial No.

LC-031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Britt B-18 No. 6

9. API Well No.

30-025-06157

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs. Qn

11. County or Parish, State

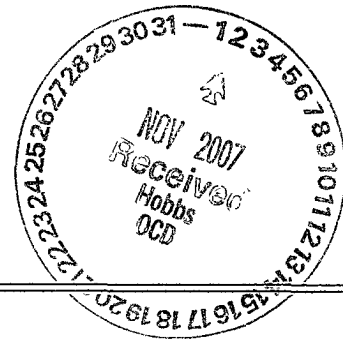
Lea County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/1/07 Ran and tied in poly gri line to Britt B-18 No. 4 at CPD. Britt B-18 No. 4 & B-18 No. 6 are now going thru Duke Meter No. 15621-00. Gas is being compressed to lower flowing BHP. State and Federal approvals to do this are attached.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ronnie H. Westbrook

Title Vice President

Signature

Date 10/11/2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/S/ DAVID R. GLASS

Approved by OCT 31 2007

DISTRICT SUPERVISOR/GENERAL MANAGER

JAN 30 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

OPERATOR'S COPY

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1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
John H. Hendrix Corporation3a. Address  
P. O. Box 3040 Midland TX 79702-30403b. Phone No. (include area code)  
(432) 684-66314. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FEL, Sec. 18, T20S, R37E

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LC-031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Britt B-18 No. 6

9. API Well No.

30-025-06157

10. Field and Pool, or Exploratory Area

Eumont-Queen &amp; Eunice Monument

11. County or Parish, State  
Lea, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Central point
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	delivery &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	compression

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to higher gas prices, we plan to tie this well into a central point of delivery (CPD) which will also have a gas compressor located at the CPD. This well has not produced since July of 2004. The gas purchaser has a high low volume fee that makes it impossible to economically produce low volumes of gas. Attached is New Mexico OCD Form C-136 requesting approval for the central point of delivery. If you have any question, please call me.

JOHN H. HENDRIX CORP.  
RECEIVED

MAY 17 2007

MIDLAND, TX

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ronnie H. Westbrook

Title Vice President

Signature

Date 04/27/2007

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

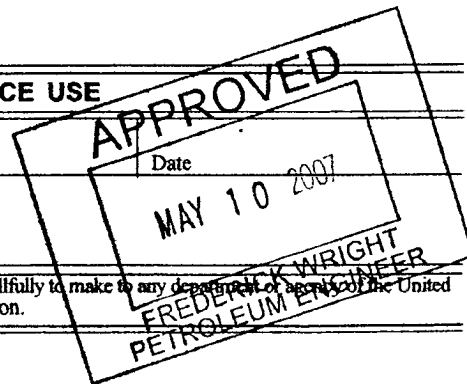
Title

Office

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(Instructions on page 2)



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-136  
Revised June 10, 2003

Submit Original  
Plus 4 Copies  
to appropriate  
District Office

**APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD**  
Rule 403.B(1) or (2)

Operator Name: John H. Hendrix Corporation Operator No. 012024  
Operator Address: P. O. Box 3040, Midland, TX 79702-3040  
Lease Name: Britt B-18 Type: State ☐ Federal ☒ Fee ☐  
Location: NW/4 NW/4 S/2 NW/4 & SE/4 Sec. 18, T20S, R37E, Lea County, NM  
Pool: Eumont Yates 7 Rvrs Queen  
Requested Effective Time Period: Beginning 5/1/06 Ending Until economic limit is reached

**APPROVAL PROCEDURE: RULE 403.B.(1)**

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

**APPROVAL PROCEDURE: RULE 403.B.(2)** Please attach a separate sheet with the following information:

A separate application is required for each Central Point Delivery (CPD).

**Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.**

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - a) List the wells which will be metered separately, including API No.
  - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

**Applicant will be responsible for filing OCD Form C-111 for the CPD.**

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Ronnie H. Westbrook

Printed Name & Title: Ronnie H. Westbrook  
Vice President

E-mail Address: \_\_\_\_\_

**OIL CONSERVATION DIVISION**

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: 5/1/2011

By: Chris Williams

Title: Dist. Supervisor

**ATTACHMENTS TO FORM C-136**

**BRITT B-18 LEASE**

**RULE 403.B(2)**

1. Attached as Exhibit 1 showing the lease as outlined in yellow and the wells to be tied into a central point of delivery circled in red. The lease is NW/4 NW/4 S/2 NW/4 & SE/4 Section 18, T20S, R37E, Lea County, New Mexico. All working interest and royalty interest are the same.

A. Wells to be metered separately.

None

B. Wells which will not be metered separately.

- |    |                  |                      |
|----|------------------|----------------------|
| 1. | Britt B-18 No. 3 | API No. 30-025-06154 |
| 2. | Britt B-18 No. 4 | API No. 30-025-06155 |
| 3. | Britt B-18 No. 6 | API No. 30-025-06157 |



2. Allocating production will be based on quarterly well tests by shutting in a well and using the subtraction method or by installing a loop in the flow line and installing a vane type gas meter.
3. See attached 10 year curves for all wells. It should be noted that all wells are marginal. If this is not approved it will be necessary to P&A these wells. John H. Hendrix Corporation believes that these wells have economic potential with gas compression at a CPD.
4. The gas transporter connected to this CPD will be Duke Energy Field Services, LP.

Your favorable response will be appreciated.