

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06890 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Cordelia Hardy														
2. Name of Operator John H. Hendrix Corporation	8. Well No. 2														
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	9. Pool name or Wildcat Penrose-Skelly; Grayburg														
4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line Section 29 Township 21S Range 37E NMPM Lea County															
10. Date Spudded	11. Date T.D. Reached														
12. Date Compl. (Ready to Prod.) 11/02/2007	13. Elevations (DF& RKB, RT, GR, etc.)														
14. Elev. Casinghead	15. Total Depth 3820														
16. Plug Back T.D. 3800	17. If Multiple Compl. How Many Zones?														
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name (3627 - 3800') Penrose-Skelly; Grayburg														
20. Was Directional Survey Made	21. Type Electric and Other Logs Run														
22. Was Well Cored															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
		NC													
24. LINER RECORD				25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	3597									
26. Perforation record (interval, size, and number) (3627 - 3800) - Open Hole				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3627 - 3800</td> <td>3000 gals. 15% NEFe & fraced</td> </tr> <tr> <td></td> <td>w/ 67662# 16/30# sd in 33250</td> </tr> <tr> <td></td> <td>gelled wtr.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3627 - 3800	3000 gals. 15% NEFe & fraced		w/ 67662# 16/30# sd in 33250		gelled wtr.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
3627 - 3800	3000 gals. 15% NEFe & fraced														
	w/ 67662# 16/30# sd in 33250														
	gelled wtr.														
28. PRODUCTION															
Date First Production 11/02/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing										
Date of Test 11/26/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 68	Water - Bbl. 110	Gas - Oil Ratio 3238								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 68	Water - Bbl. 110	Oil Gravity - API - (Corr.) 34.8									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) so ld						Test Witnessed By									
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature </div> <div> Printed Name Ronnie H. Westbrook Title Vice President </div> <div> Date 11/28/2007 </div> </div>															