

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06892 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7 Lease Name or Unit Agreement Name		
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input checked="" type="checkbox"/> OTHER			Cordelia Hardy		
2 Name of Operator			8 Well No		
John H. Hendrix Corporation			4		
3 Address of Operator			9 Pool name or Wildcat		
P. O. Box 3040 Midland, TX 79702-3040			Penrose-Skelly; Grayburg		
4 Well Location					
Unit Letter <u>F</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line					
Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10 Date Spudded	11 Date T D Reached	12 Date Compl (Ready to Prod)	13 Elevations (DF& RKB, RT, GR, etc.)	14 Elev Casinghead	
		12/01/2007	3496' DF		
15 Total Depth	16 Plug Back T D	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
6644'	3805'				
19 Producing Interval(s), of this completion - Top, Bottom, Name				20 Was Directional Survey Made	
(3682 - 3769') Penrose-Skelly; Grayburg					
21. Type Electric and Other Logs Run			22 Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			
24 LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
(3682 - 3769' - 15 holes)			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3682 - 3769' 2500 gals. acid, 72986# 16/30		
			sd. in 37054 gals. gelled		
			fluid		
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
12/01/2007		Pumping		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12/27/2007	24	-		6	15
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
-	25		6	15	30
				Oil Gravity - API - (Corr)	
				34.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By
Sold					
30 List Attachments					
C-103 & C-104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature			Printed Name Ronnie H. Westbrook		Title Vice President
E-mail Address			Date 01/24/2008		