Submit 3 Copies To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia NM 88210  OIL CONSERVATION DIVISION	WELL API NO. 30-025-10229
1301 W. Grand Ave., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Thomas Long
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Cother	8. Well Number 5
2. Name of Operator  John H. Hendrix Corporation	9. OGRID Number 012024
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	10. Pool name or Wildcat
4). Well Location	Penrose-Skelly; Grayburg
Unit Letter N: 660 feet from the South line and 1980 feet from the West line	
Section 11 Township 22S Range 37E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, o	etc.)
Pit or Below-grade Tank Application  or Closure	1000 111 1940 1942 0191 200 200 1945 1948
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
OTHER:	rk & return to producing X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.  10/1/07 Drld. cmt. & CIBP fr. 3600 to CIBP at 3788'.  10/2/07 Perf. Penrose-Skelly; Grayburg fr. 3551 - 3770' - 18 holes. Acidized w/ 3700 gals. 15% NEFe.  10/5/07 Fraced down 3-1/2" tbg. w/ 66138# of 16/30 sd. in 862 bbls. of gelled fluid.  10/8/07 RIH w/ 2-3/8" tbg. & rods w/ tbg. at 3767'.  10/9/07 Testing.  10/22/07 Tested 1 BOPD + 1 BWPD + 15 MCFPD.  Well is now in producing status.	
Ses PS ES ST	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE / WWW H MINISTER TITLE Vice President	DATE 10/30/2007
Type or print name Ronnie H. Westbrook  For State Use Only  E-mail address:ronniew@	
APPROVED BY: Thus Williams OF DESERICY SUPERVISOR	/General manager JAN 3 0 2008