

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-10229 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Thomas Long
2. Name of Operator John H. Hendrix Corporation		8. Well No. 5
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Penrose-Skelly, Grayburg
4. Well Location Unit Letter N 660 Feet From The South Line and 1980 Feet From The _____ Line Section 11 Township 22S Range 37E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		10/08/2007
13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
	3788'	
18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made
3551 - 3770' - Penrose-Skelly, Grayburg		
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		3767'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
(3551 - 3770') .4125" - 18 Holes		DEPTH INTERVAL
		3551 - 3770'
		AMOUNT AND KIND MATERIAL USED
		3700 gals. acid - fraced w/
		66138# sd in 862 bbls.
		gelled fluid
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
10/09/2007		Pumping
Well Status (Prod. or Shut-in)		
Producing		
Date of Test	Hours Tested	Choke Size
10/22/2007	24	-
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	1	15
Water - Bbl.	Gas - Oil Ratio	
1	15000-1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	25	
Oil - Bbl.	Gas - MCF	Water - Bbl.
1	15	1
Oil Gravity - API - (Corr.)		
35.6		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		
30. List Attachments		
C-102, C-103, C-104 & C-116		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Printed Signature _____ Name Ronnie H. Westbrook Title Vice President Date 10/30/2007		