Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II		30-025-10516
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE S FEE S
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Pe, INIVI 67303	6. State Oil & Gas Lease No. B-934
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLIC. PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR S UCH	New Mexico "M" State
1. Type of Well: Oil Well 🗆 🔾	Gas Well 🗵 Other Injection Well	8. Well Number 26
2. Name of Operator GP II Energy, Inc.		9. OGRID Number 008359
3. Address of Operator		10. Pool name or Wildcat
PO Box 50682 Midland, TX 7	79710	Langlie Mattix 7-Rivers Qn Grybg
4. Well Location		
Section 29	Township 22S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
	3391' DF	,
Pit or Below-grade Tank Application or	Closure	
Pit typeDepth to Groundwa	terDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; C	Construction Material
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON 🗵 REMEDIAL WOI	RK 🔲 ALTERING CASING 🗆
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB ⊔
OTHER:	☐ OTHER:	
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Squeeze and Plugging Procedures for the New Mexico "M" State #26

- 1. RUPU.
- 2. Install and test BOP.
- 3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
- 4. GIH with wire line CIBP and set at approximately 3550'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing above TOC @ ~2600. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1230'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
- 5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC.
- 6. Tag plug set across 7" shoe. PU and set surface plug.

6a. 105KS OR 60' surfue slig.

- 7. Cut off casing and set dry hole marker.
- 8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

JAN 162008

HOBBS OCD

GP II ENERGY, INC. NEW MEXICO "M" STATE #26 1980' FNL & 660' FWL SEC 29, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3685'

RECEIVED

JAN 162008

HOBBS OCD

