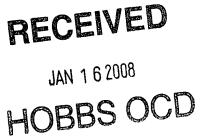
Submit 3 Copies To Appropriate District Office	State of New Me		I	Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	OH, GONGERMATION DIVIGION		30-025-10528	
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S St Francis Dr, Santa Fe, NM 87505	Santa 1 C, WW 67505		B-934	
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			New Mexico "M" State	
1. Type of Well: Oil Well	Gas Well 🗵 Other Injection W	ell	8. Well Number 45	/
2. Name of Operator GP II Energy, Inc.			9. OGRID Number 008359	/
3. Address of Operator PO Box 50682 Midland, TX	79710		10. Pool name or Wildca Langlie Mattix 7-Rivers Qn (t t
4. Well Location		·	A15 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Unit LetterC:_	_330feet from theN	line and22	19feet from the	Wline
Section 30	Township 22S	., ., ., ., ., ., ., ., ., ., ., ., ., .		ity Lea
	11. Elevation (Show whether DR) 3425' DF	, RKB, RT, GR, etc.)		Programme
Pit or Below-grade Tank Application or				
Pit typeDepth to Groundwa	terDistance from nearest fresh w	vater well Dista	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12. Check A	Appropriate Box to Indicate N	fature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF	: ∙
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR				CASING
TEMPORARILY ABANDON			RILLING OPNS. P AND A	
PULL OR ALTER CASING $\ \Box$	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER [.]		OTHER:		
	eted operations. (Clearly state all jrk). SEE RULE 1103. For Multip			
See attached plugg	ing procedure and bore hole schem	natic.	RECEIV	
	and the second		JAN 1 6 2008	}
	A STATE OF THE STA	* _y	HODDO	
BE NOTIFIED 24 P	ATION DIVISION MUST YOURS PRIOR TO THE JUGGING OPERATIONS.	•	HOBBS (
	· 公司管理技术公司 克里尔人 其实不管的 不 自 处理地位人			
I hereby certify that the information a grade tank has been/will be constructed or of	above is true and complete to the be			
	\		1 Clul DATE	-15-08
Type or print name For State Use Only	E-mail ad	ldress:	Telephone No.	
APPROVED BY:	Welling TIME D	STRICT SUPERVISO	DR/GENERAL MANAGER	JAN 3 0 2038
	- many			
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	e de pluzze	ng procede	ue,	organistic of the control of the con

Squeeze and Plugging Procedures for the New Mexico "M" State #45

- 1. RUPU.
- 2. Install and test BOP.
- 3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
- 4. GIH with wire line CIBP and set at approximately 3650'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing above TOC @ ~2500. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1320'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
- 5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC.
- 6. Tag plug set across 7" shoe. PU and set surface plug. 6a. 105x5 on 60' surface plug.
- 7. Cut off casing and set dry hole marker.
- 8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.



GP II ENERGY, INC. NEW MEXICO "M" STATE #45 330' FNL & 2219' FWL SEC 30, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3764'

RECEIVED

JAN 1 6 2008

HOBBS OCD

