

UNITED STATES M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS, WELLS 88240
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

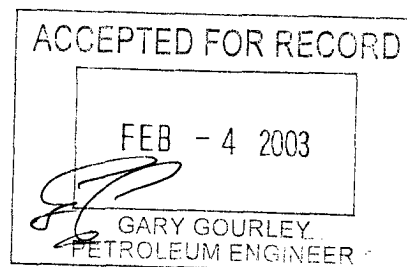
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-031741-A
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address TWO WARREN PLACE, SUITE 1500 6120 S. YALE, TULSA, OK 74136	3b. Phone No. (include area code) (918) 491-4900	7. If Unit or CA/Agreement, Name and/or No. HAWK A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL, 330' FEL (SE/4SE/4) UNIT P SEC. 5, T21S-R37E		8. Well Name and No. HAWK A-5 #2
		9. API Well No. 30-025-36100
		10. Field and Pool, or Exploratory Area PENROSE SKELLY; GRAYBURG
		11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD; SET SURF</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG; TD; SET PROD.</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>CSG.</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED WELL HISTORY.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LARRY E. RADER		Title TECH. COORDINATOR - DRILLING
Signature <i>Larry E. Rader</i>		Date 1/30/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WELL: HAWK A-5 #2
API# 30-025-36100
LEASE S/N: LC-031741-A

1/19/2003 MIRU CAPSTAR RIG # 8. SPUD 12-1/4" HOLE @ 12:00 PM 1/19/03. DRILL TO 405'. RIH W/ 8-5/8" 24# J55 CASING. CEMENT SHOE @ 405' W/325 SX CLASS C + 2% CACL + 0.125#/SX CELLO FLAKE=78 BBLS 14.8 PPG SLURRY W/ 1.35 CF/SX YIELD. PLUG BUMPED & HELD, CIRC 78 SX CMT TO PIT. WOC. NU & TEST BOPE & CHK. MANIF.

1/20/2003 TEST BOP EQUIP. 1800#. RIH & DRILL & SURVEY 7-7/8" HOLE F/ 405' - 1406'.

1/21/2003 - 1/25/03 DRILL & SURVEY F/ 1406' TO 4250'.

1/26/2003 RUN LOGS. RIH W/ 5-1/2" 17# J55 CASING. CIRC. CEMENT SHOE @ 4250' W/575 SX 50:50 POZ:CLASS C W/10% GEL + 5% SALT + 0.004 GPS FP-6L + 0.125#/SX CELLO FLAKE=250 BBLS 11.8 PPG SLURRY, YIELD=2.44 CF/SX. TAIL IN W/ 250 SX 50:50 POZ:CLASS C 2/2% GEL + 0.004 GPS FP-6L + 5% SALT + 0.125#/SX CELLO FLAKE=57 BBLS. 14.2 PPG SLURRY, YIELD=1.29 CF/SX. PLUG BUMPED & HELD. CIRC 184 SX CMT TO PIT. ND BOP, SET SLIPS, CUT OFF CSG. RELEASE RIG @ 1:00 PM 1/26/03.

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Hobbs
1/26/03