

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Albuquerque, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3a. Address **TWO WARREN PLACE, SUITE 1500
6120 S. YALE, TULSA, OK 74136**

3b. Phone No. (include area code)
(918) 491-4900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1330' FNL, 990' FEL
SEC. 17, T21S-R37E**

5. Lease Serial No.

LC-032096-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LOCKHART A

8. Well Name and No.

LOCKHART A-17 # 6

9. API Well No.

30-025-36101

10. Field and Pool, or Exploratory Area

PENROSE SKELLY; GRAYBURG

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD; SET SURF
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING; TD; SET PROD.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CASING.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED DRILLING HISTORY.

ACCEPTED FOR RECORD

FEB - 4 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LARRY E. RADER

Title **TECHNICAL COORDINATOR - DRILLING**

Signature

Date **1/30/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WELL:
API#
LEASE S/N:

LOCKHART A-17 #6
30-025-36101
LC-032096-A

1/13/2003 MIRU CAPSTAR RIG # 8. SPUD 12-1/4" HOLE @ 4:00 PM & DRILL TO 401'. RIH W/ 8-5/8" 24# J55 CSG. CEMENT SHOE @ 401' W/325 SX CLASS C + 2% CACL + 0.125 #/SX CELLO FLAKE=78 BBLS, 14.8 PPG SLURRY, YIELD 1.35 CF/SX. BUMPED PLUG & HELD. CIRC 87 SX CMT TO PIT. WOC. NU BOP & CHK MANIF. & TEST TO 1500#-OK.

1/15/2003 TEST BOP & CHOKE VALVES T/2000#. DRILL & SURVEY F/401' - 1580'.

1/16/03 - 1/18/03 DRILL & SURVEY F/ 1580' - 4150'.

1/19/2003 RUN LOGS. RIH W/ 5-1/2" 17# J55 CSG. CEMENTED SHOE @ 4150' W/ 475 SX 50:50 POZ:CLASS C W/10% GEL + 0.003 GPS FP-6L + 5% SALT + 0.125 #/SX CELLO FLAKE=207 BBLS 11.8 PPG SLURRY, YIELD=2.44 CF/SX. TAIL W/ 250 SX 50:50 POZ:CLASS C W/ 2% GEL + 5% SALT + 0.003 GPS FP-6L=58 BBLS 14.2 PPG SLURRY, YIELD=1.29 CF/SX. PLUG BUMPED & HELD. CIRC 35 SX CMT TO PIT. RELEASE RIG 1/19/03 1400 HRS.

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