

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-36115

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE C TRACT 12

8. Well No.

12

9. Pool name or Wildcat

PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 S. YALE, SUITE 1500, TULSA, OK 74136

4. Well Location

Unit Letter E : 1330 feet from the NORTH line and 330 feet from the WEST line

Section 16

Township 21S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3476' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/26/03 MIRU CAPSTAR RIG #8. SPUD WELL @ 1500 HR. 1/26/03. DRILL 12-1/4" HOLE TO 408'.
RIH W/ 8-5/8" 24# J55 CASING. CEMENT SHOE @ 408' W/ 325 SX CLASS C + 2% CACL + 0.125 #/SX
CELLO FLAKE=78 BBLS 14.8 PPG SLURRY, YIELD 1.35 CF/SX. CIRC 76 SX CMT TO PIT. WOC.

1/27/03 - 1/31/03 DRILL & SURVEY 408' - 4125'. RUN LOGS.

2/1/03 RIH W/ 5-1/2" 17# J55 CASING. CEMENT SHOE @ 4125' W/500 SX 50:50 POZ:CLASS C
W/10% GEL + 5% SALT + 0.003 GPS FP-6L + 0.125 #/SX CELLO FLAKE=217 BBLS 11.8 PPG SLURRY,
YIELD 2.44 CF/SX. TAIL W/250 SX 50:50 POZ:CLASS C W/2% GEL + 5% SALT + 0.003 GPS FP-6L=57 BBLS
14.2 PPG SLURRY, YIELD 1.29 CF/SX. BUMPED PLUG & HELD. CIRC 51 SX CMT TO PIT. RELEASE RIG
2/1/03 1100 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry E. Rader TITLE TECHNICAL COORDINATOR-DRLG DATE 2/3/03

Type or print name LARRY E. RADER

Telephone No. (918) 491-4900

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 11 2003

APPROVED BY Larry W. Wink

TITLE _____ DATE _____

Conditions of approval, if any

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