

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-26040

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1536

7. Lease Name or Unit Agreement Name

State E

8. Well Number

10

9. OGRID Number

217817

10. Pool name or Wildcat

Langley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter O : 660 feet from the South line and 1,980 feet from the East line
Section 17 Township 22-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: PLUGBACK ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT WELLBORE DIAGRAM

11/26 thru 11/29/07 MI Triple N rig, set steel pit. NU BOP. Retrieved RBP @ 9,103'. RIH w/ tubing to 11,930'. Contacted NMOCD, Buddy Hill, reviewed plugback procedure.

11/30/07 Contacted NMOCD, Buddy Hill. Tagged @ 12,042'. Displaced hole w/ 100 bbls plugging mud, pumped 25 sx cmt 12,042 - 11,872', POOH w/ tubing. RIH w/ tbg-set CIBP to 9,120', set CIBP @ 9,120'. Displaced hole w/ 100 bbls plugging mud. SD.

12/03/07 Pumped 25 sx cmt 9,100 - 8,937'. POOH w/ tubing. RIH w/ wireline and perforated 7" casing @ 6,491'. RIH w/ packer to 6,160', unable to establish rate @ 2,000 psi. Contacted NMOCD, Buddy, ok'd balanced plug. Pumped 35 sx cmt 6,539 - 6,330'. PUH w/ tubing and SDFN.

12/04 thru 12/05/07 Tagged cmt @ 6,340'. Cut casing @ 4,491' and 4,445', unable to pull free or squeeze casing cuts @ 2,000 psi. Cut 7" casing @ 4,000'. , POOH w/ wireline. ND BOP & wellhead. Changed tubing line on rig. RU 7" tools, speared 7" casing, unable to pull free at 160k. NU wellhead & BOP, SI well, SDFN.

12/06 thru 12/08/07 Pulled 7" casing from 4,000'.

12/10/07 Pumped 125 sx C cmt w/ 2% CaCl₂ 4,577 - 3,930'. PUH w/ tubing to 3,946' and reversed tubing clean w/ 25 bbls brinewater. WOC and tagged cmt @ 3,946'. POOH w/ tubing, RDMO Triple N.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE James F. Newman, P.E. (Triple N Services) DATE 12/15/07

Type or print name

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

JAN 31 2008

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

2A Langley Devonian & Langley Strawn

STATE E-17 #10

CURRENT PLUGBACK WELLBORE DIAGRAM

API #: 30-025-26040
 FIELD: Langley
 CO ST: Lea, NM AREA: Hobbs West
 SECTION: 17 TOWNSHIP: 22S RANGE: 36E
 LOCATION: 660' FSL & 1980' FEL
 DATES: SPUD: 10/3/79 IC: 3/19/80
 LATEST RIG WORKOVER:
 DIAGRAM REVISED: 12/11/07 by Jim Newman

13 3/8" @ 1397' cmt w/ 1210 sxs

DV tool @ 2475'±

cut & pulled 7" csg fl 4,000'. Pumped 125 sx
 C cmt 4,577 - 3,946'. tagged

7" csg cuts @ 4,491' & 4,445', unable to pull
 csg or sqz cuts

9 5/8" @ 6441'; cmt w/ 3250 sxs
 perforated 7" csg @ 6,491', unable to sqz @
 2,000 psi, 35 sx 6,539 - 6,340' tagged

Stage 2 TOC @ 6700' estimated

displaced plugging mud

CIBP @ 9,120', 25 sx cmt to 8,937'

Strawn: 9171-9454'

DV Tool @ 9949'

Stage 1 TOC @ 9995'

displaced plugging mud

25 sx cmt pumped 12,042 - 11,872'
 CIBP @ 12150'

Devonian. 12409-12639'

CIBP @ 12690'; 5 sxs cmt
 Ellenburger: 15163-15353'

7" @ 15599'; cmt w/ 1435 sxs

	CASING			TUBING	
Hole Size	17 1/4"	12 1/4"			
Pipe Size	13 3/8"	9 5/8"			
Weight	48#	43.5#			
Grade	H-40	C-75			
Thread					
Depth	1397'	6441'			

ELEVATION.
 TREE CONNECTION 2-1/16" 5K

COMMENTS

TD 15599'