

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

JAN 25 2008 Santa Fe, NM 87505

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-01426</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>SWD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company ATTN: Celeste Dale</b>		6. State Oil & Gas Lease No. <b>31153</b>
3. Address of Operator <b>3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406</b>		7. Lease Name or Unit Agreement Name <b>State F TC</b>
4. Well Location Unit Letter <b>A</b> : <b>990</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line Section <b>36</b> Township <b>17-S</b> Range <b>33-E</b> NMPM County <b>Lea</b>		8. Well Number <b>105</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4,018' GR</b>		9. OGRID Number <b>217817</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		
Pit type <b>STEEL</b> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <b>N/A</b>		
Pit Liner Thickness: <b>STEEL</b> mil Below-Grade Tank: Volume <b>180</b> bbls; Construction Material <b>STEEL</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

01/03/08 MIRU Triple N rig #26 & plugging equipment.

01/04/08 Notified NMOCD, Maxie Brown. Set steel working pit, NU BOP. RIH w/ tubing to 4,485'. Circulated hole w/ mud, pumped 25 sx C cmt 4,485 - 4,238'. PUH w/ tubing to 3,827' and pumped 25 sx C cmt 3,827 - 3,579'. PUH w/ tubing to 2,791' and pumped 25 sx C cmt 2,791 - 2,543'. SD for weekend.

01/07/08 Notified NMOCD. Perforated casing @ 1,570'. RIH w/ packer to 1,192'. Unable to establish rate into casing @ 2,000 psi. RIH w/ tubing to 1,631' per Mark w/ NMOCD and pumped 25 sx C cmt 1,631 - 1,383'. POOH w/ tubing, SDFN.

01/08/08 Notified NMOCD. Tagged cmt @ 1,350'. Perforated casing @ 400'. Established rate into sqz perforations, no communication to surface. Contacted NMOCD, Mark, on procedure. NU wellhead and squeezed 100 sx C cmt 400' to surface. RDMO.

Cut off wellhead & anchors, installed dry hole marker, back-filled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **01/24/08**

Type or print name  
**For State Use Only**

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY:  TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **JAN 31 2008**

Conditions of Approval (if any):

**PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations**

Date January 24, 2008

RKB @ 4115'  
 DF @ 4114'  
 GL @ 4105'

Subarea  
 Lease & Well No  
 Legal Description  
 County  
 Field  
 Date Spudded  
 API Number  
 Status

Buckeye  
 State E&F TG SWD No D05  
 990' FNL & 660' FEL, Sec 36, T17S, R33E, Unit Letter A  
 Lea State New Mexico  
 Vacuum (Grayburg-San Andres)  
 Dec 21, 1955 Rig Released Jan 8, 1956  
 30-025-01426  
 PLUGGED 01/08/08

State Lease No. B-2229

**Stimulation History:**

**Perf & sqz'd 100 sx C cmt 400' to surface**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
Drilled with Rotary Tools								
Squeezed 8-5/8" x 5-1/2" annulus w/300 sx	4565-4682	J Acid	2,000					
		Gelled Acid W	6,000					
12-1/4" Hole	4573-4682	15% HCl	1,000		2000			
		Convert to Salt Water Disposal						
	5/14/76	Cellar dug out. Cmt to top of 8-5/8" pipe						
	9/15/90	tracer survey indicated fluid entering formation @ 1,588'						
		Squeeze 8-5/8 x 5-1/2" annulus w/300 sx cement						
	10/19/01	Set CIBP @ 4517' - TEMPORARILY ABANDON						

8-5/8" 24# J-55 ST&C @ 1,520' cmt'd w/ 400 sx, circ.  
 Top of Salt @ 1550'

**25 sx C cmt 1,631 - 1,350' TAGGED**  
**Perf'd @ 1,670', unable to sqz @ 2,000 psi**

**PLUGS SET 01/03 - 01/08/08**

- 1) Circulated mud, 25 sx C cmt 4,485 - 4,238'
- 2) 25 sx C cmt 3,827 - 3,579'
- 3) 25 sx C cmt 2,791 - 2,543'
- 4) 25 sx C cmt 1,631 - 1,350' TAGGED
- 5) Perf & sqz'd 100 sx C cmt 400' to surface

**Capacities**

5-1/2" 14# csg	7 299 ft/ft3	0.1370 ft3/ft
	40 98 ft/bbl	0.0244 bbl/ft
8-5/8" 24# csg	2 797 ft/ft3	0.3575 ft3/ft
	15.70 ft/bbl	0.0636 bbl/ft
7-7/8" openhole	2.957 ft/ft3	0.3382 ft3/ft
	16 599 ft/bbl	0.0602 bbl/ft

**25 sx C cmt 2,791 - 2,543'**  
 TOC 5-1/2" Csg @ 2680' (Estimated)  
 Base Salt @ 2680'

**25 sx C cmt 3,827 - 3,579'**

**FORMATION TOPS:**

Rustler	1489'
Top Salt	1550'
Base Salt	2680'
Yates	2838'
Queen	3829'
Grayburg	4213'
San Andres	4577'

**Circulated mud, 25 sx C cmt 4,485 - 4,238'**  
 5-1/2" CIBP @ 4517'  
 7-7/8" Hole  
 5-1/2" 14# J-55 ST&C @ 4564'  
 Cmt'd w/400 sx  
 TOC @ 2680' (Estimate)  
 OPENHOLE 4564' - 4682'  
 4-3/4" Hole

PBTD @ 4517'  
 TD @ 4682'