

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38587
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maroon 24 Fee
8. Well Number 001
9. OGRID Number 215099
10. Pool name or Wildcat Denton; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co.

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter D : 2210 feet from the North line and 430 feet from the West line
Section 24 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3774' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB surf, int ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-28-07 Spudded 17-1/2" hole.

12-29-07 In 17-1/2" hole, ran 13-3/8" 48# H-40 STC casing to 638.'

Lead: 290 sx Halliburton light Premium plus (wt 12.5#, yld 1.97) + 1% CaCl + 0.125 Poly-E-Flake.

Tail: 220 sx Premium Plus (wt 14.8#, yld 1.34) + 2% Ca Cl.

Circulated 140 sx to surface. WOC 22.5 hrs.

12-30-07 Pressure tested 13-3/8" casing to 1000 psi for 30 minutes.

01-03-07 In 11" hole, ran 8-5/8" 32# J-55 LTC casing to 4471.'

Lead: 1015 sx POZ C (wt 11.9#, yld 2.45) + 0.125 Poly-E-Flake.

Tail: 200 sx Premium Plus Class C (wt 14.8#, yld 1.33) + 1% Ca Cl.

Circulated 70 bbls to surface. WOC 29.5 hrs.

01-04-07 Pressure tested 8-5/8" casing to 2500 psi for 30 minutes.

RECEIVED

JAN 28 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Scott Haynes TITLE Reg Analyst DATE January 25, 2008

Type or print name Scott Haynes email address: shaynes@cimarex.com Telephone No. 469-420-2715

For State Use Only

APPROVED BY: Laurel W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF-MANAGER DATE JAN 31 2008

Conditions of Approval (if any):