

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		JAN - 8 2008		Injection	
2. Name of Operator XTO Energy Inc.		HOBBS OCD		8. Well Name and No. Eunice Monument South Unit #679	
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701		3b. Phone No. (include area code) 432-620-6740		9. API Well No. 30-025-31009	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Ltr. D, Section 8, T-21S, R-36E 1220' FNL & 1220' FWL				10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg San Andres	
				11. County or Parish, State Lea NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Acid</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Stimulation</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/13/07 MIRU PU. ND WH. NU BOP. POOH scanning 120 jts of 2-3/8" J-55 IP tbg. 78 YB. 41 BB. 1 GB. MI 136 jts of 2-7/8" N-80 WS. PU & RIH w/4-3/4" bit & 5-1/2" csg scraper on 2-7/8" N-80 WS. Tagged fill @ 3,812'. RIH w/4-3/4" bit on 2-7/8" N-80 WS to 3,800'. RU stripper head.

9/15/07 Finish TIH w/rerun 4-3/4" bit, X-over & 2-7/8" N-80 tbg @ 3,812'. Brk circ w/35 BBW. CO from 3,812'-3,845' w/scale, rubber & metal in returns CHC. LD swivel. TOOH w/2-7/8" N-80 tbg. CWI. SD.

9/18/07 PU & RIH w/new 4-3/4" bit & 6-3-1/2" DC on 114 jts of 2-7/8" N-80 WS. Tagged filled @ 3,845'. Brk circ & CO to 3,848'. PU & RIH w/4-3/4" shoe w/smooth OD & a rough ID w/2 rows of wire. 1 jt of 4-1/2" wash pipe & 6-3-1/2" DC on 112 jts of 2-7/8" N-80 WS.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date

12/14/07

JAN 5 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT

Approved by

Title

CARLETON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

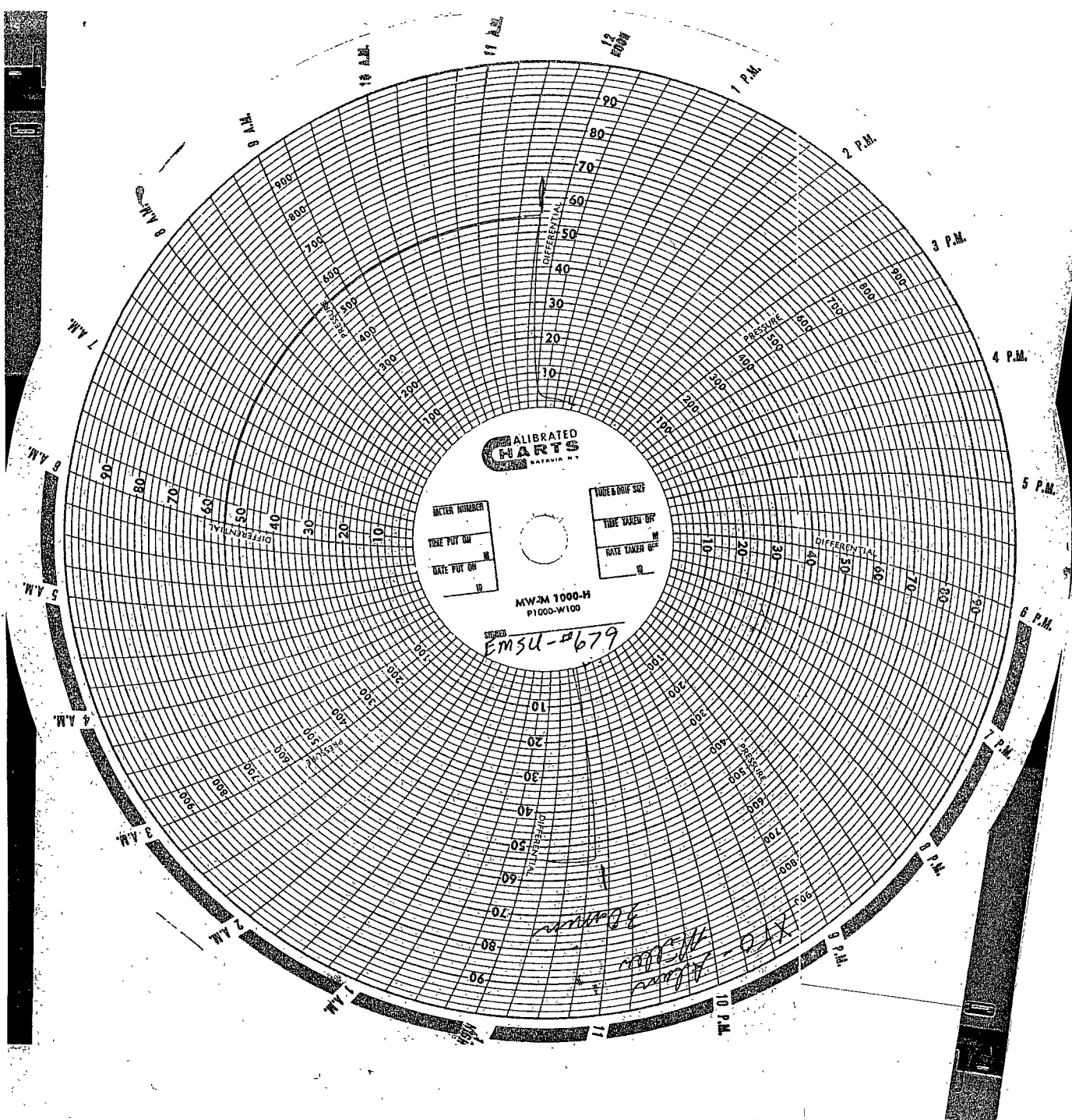
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Eunice Monument South Unit #679 WIW
Acid Stimulation**

- 9/19/07 Pmp 25 bbls of FW to brk circ. Tagged fish @ 3,848'. CO fill to 4,005' w/4-3/4" shoe. Circ hole clean. Pmp dwn backside while dumping 350# of 20/40 sand. RIH & tagged sand @ 3,974'. Dump 3 sx of cmt on top of sand. RD WL. PBTD @ 3,944'.
- 9/20/07 RIH w/2-7/8" N-80 WS to PBTD (3,944'). Wash Grayburg perms fr 3,828'-3,936' w/ 120 bbs 9# BW, circ to half pit. SI TCA & acidize GB perms w/ 3,000 gals 20% HCL @ 4.6 BPM, 900 psig. Flush w/ 24 bbs 9# BW, drop ball & open sleeve @ 1,900 psig. Made 16 swab runs & rec 66 bbls of wtr.
- 9/21/07 POOH LD 116 jts of 2-7/8" N-80 WS w/sonic hammer. PU & RIH w/5-1/2" pkr on 119 jts of 2-3/8" J-55 IPC tbg w/18' of subs. Set pkr @ 3,724'. RU pmp trk. Circ 100 BFW pkr fluid. Latch onto pkr. Press tst TCA to 500 psig. Loss 200 psig in 2". Rel Pkr. PUH & reset pkr @ 3,706'. Press tst TCA to 500 psig. Loss 200 psig in 2" w/comm out of surface valves. RD pmp trk. POOH w/20 jts of 2-3/8" IPC tbg.
- 9/22/07 POOH w/2-3/8" IPC tbg. LD pkr. MI rack up 4,000' of 2-7/8" N-80 WS. PU & RIH w/5-1/2" RBP & 5-1/2" pkr on 2-7/8" N-80 WS. Set RBP @ 3,732'. Circ hole clean w/85 bbls of FW. Tst RBP to 500 psig. Held Ok. PUH & isolate csg leak fr 79' to 111' FS.
- 9/25/07 PU & RIH w/ retrieving tool, 2-7/8" N-80 tbg, latch onto & release RBP. PUH & reset RBP @ 1,824'. Circ TCA w/60 bbls of FW & test tools, Release pkr & PUH w/ 2-7/8" N-80 tbg, isolate csg leak fr 79'-91' FS. Release pkr. Run CBL/CCL from 300' to surface w/ TOC @ 92', RD WL. ND BOP & WH. PU & spear 5-1/2" csg, pull 110K, unable to pull 5-1/2" csg slips, release spear & LD. NU WH & BOP.
- 9/26/07 PU & RIH w/3-1/8" csg gun & shoot squeeze perf @ 85' FS.
- 9/27/07 ND BOP & NU WH. MIRU BJ cmt trk. Pmp 5 BFW dwn 5-1/2" csg, EIR 2 BPM @ 75 psi while circ out of 8-5/8" surface csg. Mix & pmp 18 sks class "C" w/ 2% CaCL cmt dwn 5-1/2" csg. Circ 5 sks of cmt out of 8-5/8" surface csg. Close surface valves to obtain squeeze.
- 9/28/07 ND tbg flange & NU BOP. RIH w/2 jts of 2-7/8" N-80 WS. Tagged cmt @ 48' FS. POOH w/tbg.
- 9/29/07 PU & RIH w/4-3/4" bit, bit sub & 3-1/2" DC on 1 jt of 2-7/8" N-80 WS. Tagged cmt @ 50' FS. DO cmt fr 50' to 102'. LD DC. RIH w/ret head on 2-7/8" N-80 WS. Wash sand off RBP & latch onto RBP. POOH LD WS & RBP. PU & RIH w/5-1/2" Guiberson G-6 injection pkr on 119 jts of 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg. Circ pkr fluid. Set pkr @ 3,722'. ND BOP. NU WH.
- 10/2/07 RDMO PU. RWTL.

**Original Copy of MIT Chart attached & mailed to the OCD.
Copy of MIT Chart mailed to BLM.**



Grant St

0113237

Key Energy 407

10-3-07

EMSU-#679

- Press - Tuling
- Press - surf. casing