

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30=025-05112
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lee Whitman B
8. Well Number 7
9. OGRID Number 228051
10. Pool name or Wildcat Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter O : 330 feet from the South line and 1650 feet from the East line
Section 23 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3825 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

- Inform "OCD" Hobbs office before working on the well.
- MIRU service rig. Bleed down well pressure. Nipple down tree, Nipple up BOP's.
- Pooh and tally 2-7/8" production string. Check and replace tubing string, if necessary.
- Pu & GIH with bit and scraper. Clear casing string to PBTD of 12650'. Circulate wellbore clean.
- Pooh and lay down bit & scraper assy
- GIH with production packer & set at 12444'.
- Acid treat the open perforations 12544-12648' as recommended.
- swab well in. pooh with packer assy.
- GIH with electric sub pump and put well on production.
- Report results. Provided C-103 subsequent report

RECEIVED

JAN 28 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE Contract Land Manager DATE 1/17/2008

Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-8700

For State Use Only

APPROVED BY: Harry W. Wink

OCD FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE FEB 04 2008

Conditions of Approval (if any):