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| Submit 2 Copies To Appropriate District Office JAN 2 3 2008 State of New Mexico Minerals and Natural Resources | Form C-103 |
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| District I Effects, witherais and Natural Resources | October 25, 2007 WELL API NO. |
| District II 1301 W. Grand Ave , Artesia 1088270 OIL CONSERVATION DIVISION | 30 - 025 - 21740 |
| District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease STATE FEE FEE |
| 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St Francis Dr, Santa Fe, NM 87505 | OG 1529 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CART) FOR SUCH | Antelope Ridge Unit |
| PROPOSALS.) | Unit 891008492B |
| 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator | 8. Well Number 19 |
| Bold Energy, LP | 233545 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 415 W. Wall, Ste 500, Midland TX 79701 | Antelope Ridge; Delaware |
| 4. Well Location 6 | |
| Unit Letter <u>P</u> : 1980 feet from the <u>North</u> line and <u>1980 feet from the <u>East</u> line</u> | |
| Section <u>22</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 3,425 GR | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | |
| TEMPORARILY ABANDON | LLING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT | JOB 🗆 |
| OTHER: | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | |
| A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | |
| <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | |
| A DAMAN DE STANDED STA | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | |
| other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | |
| from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. | ved (Poured onsite concrete bases do not have |
| to be removed.) | ved. (I oured offsite concrete bases do not flave |
| All other environmental concerns have been addressed as per OCD rules. | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) non-retrieved flow lines and pipelines. | NMAC. All fluids have been removed from |
| non-retrieved flow fines and piperines. | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one | |
| inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. | |
| SIGNATURE TITLE Operations Engine | eering Manager DATE 1/22/08 |
| | boldenergy.com PHONE: (432) 686-1100 |
| For State Use Only | 800 to a 100 |
| APPROVED BY: Laur W. Wink TITLE DEPRESENTATIVE Conditions of Approval (if any): | DATE PARTMAN COPP |