Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-31096	T	
<u>District III</u>	1220 South St. Francis Dr.			5. Indicate Type of STATE	Lease FEE 🔯	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM 87505	•				rease 110.	
SUNDRY NOT	ICES AND REPORTS ON			7. Lease Name or U	nit Agreement	Name
(DO NOT USE THIS FORM FOR PROPO) A		/	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Max Gutman		
1. Type of Well: Oil Well	Gas Well Other	252627282930		8. Well Number #10		
Name of Operator Hanson Operating Company, Ir)C. /V	000 \$0000		9. OGRID Number 009974		
3. Address of Operator	10	Meceived Minnii	N	10. Pool name or W	ildcat	
P. O. Box 1515, Roswell, NM 8	88202-1515	-	ω 4	Tubb and South Br		rd Abo
4. Well Location	/20	<u> </u>	97/			/
Unit Letter F :	2310 feet from the	North Iine	് and 1	650 feet from	the West	line
Section 19	· ·	South_ Range 3	,	NMPM		ounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3339.5' GR						
Pit or Below-grade Tank Application 🗌 o	r Closure 🗌					
Pit typeDepth to Groundw	aterDistance from neare	est fresh water well	Dista	nce from nearest surface	water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	ITENITION TO	1	OLIDO	SECUENT DED		
NOTICE OF IN PERFORM REMEDIAL WORK □		DEMEDIA		SEQUENT REPO		NO [7]
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DRI				LTERING CASI AND A	NG [
PULL OR ALTER CASING		CASING/			ANDA	Ш
_						
OTHER: DHC Approval		OTHER:				
13. Describe proposed or comp	leted operations. (Clearly s	tate all pertinent de	tails, and	give pertinent dates,	including estim	nated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion. Arunson Operating hereby requests approved to Downhole Commingle the 7000 Birland and 60240						
Hanson Operating hereby requests approval to Downhole Commingle the 7900 Drinkard and 60240 Tubb Pools in the Pre-Approved Pools Division Order #R-11363						
Tubb Pools in the Pre-Approved Pools, Division Order #R-11363.						
1. Drinkard parforational 6470' 6597's 6665' 6067's 7000' 7000' Table 1						
1. Drinkard perforations: 6470'-6587'; 6665'-6967'; 7039'-7336'. Tubb perforations: 6222'-6257';						
6096'-6176'. RBP at 6300'.						
2. Each zone was isolated and flowed back for 24 hours to establish rate. (Drinkard 16 BO) 82 MCF, 2						
3. Commingling will not reduce the value of the total remaining production since the fluids are						
compatible with like pressures that will not result in damage to the pools.						
4. All interest owners are identical in each pool.						
5. Located on Fee lands. (ided to the Cor	mmissio	oner of Public La	inds or the l	BLM.
DHC Order No.	HOB-0236					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Carol J.	8 - 40	TLE Production			ATE <u>11/08/20</u>	
	,		_		_	
Type or print name Carol J. Smit	ih E-mail	l address: hanson@	@dfn.con	n Telephone	No. 505-622	-7330
For State Use Only	3 55 -				FEB 0 1	ZUUS
APPROVED BY: Mus W	ellian OCI	XSTRICT SUPERVE	SOR/GEI	Neral Manager $_{ m D}$	ATE	
Conditions of Approval (if any):	many !!	TDD.	• • • •	υ	AIE	