

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 37943
13. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. State Oil & Gas Lease No.

RECEIVED

JAN 28 2008

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Javelina
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 1
2. Name of Operator BP America Production Company		9. OGRD Number 000778
3. Address of Operator P. O. Box 1089 Eunice, New Mexico 88231		10. Pool name or Wildcat Wildcat; Morrow
13. Well Location Unit Letter M : 430 feet from the South line and 950 feet from the West line Section 10 Township 22S Range 36E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is proposed to P&A wellbore as listed below and depicted in the attached wellbore schematic:

1. Set cement retainer @ approx 10,450' and squeeze Morrow perfs 10,514' - 10,804' w/ 100 sx "H". Dump 60' of cement onto retainer and test 4½" csg to 1000 psi. Circulate hole w/ 9.5 ppg mud laden fluid.
2. Perf 4½" csg @ 8850' = 51' below 7" intermediate shoe @ 8799' and squeeze w/ 50 sx "H". Dump 60' of cement onto retainer and test 4½" csg to 1000 psi.
3. Cut & pull 4½" csg from approx 8250' and spot 25 sx Class "H" across stub from 8200' - 8300'; tag plug.
4. Spot 25 sx Class "C" inside 7" intermediate & across DV / ECP @ 6510' (plug set approx 6510' - 6650').
5. Perf 7" intermediate @ 4050'. Set retainer @ 3950', cement 9 5/8" shoe @ 4000' and 9 5/8" x 7" annulus from 0' - 4000' w/ 375 sx Halliburton Light Premium Plus followed by 100 sx Class "C". Dump 50' of cement onto retainer and test 7" csg to 1000 psi.
6. Spot 25 sx Class "C" plugs inside 7" csg across B/Salt @ 3016' (2941' - 3091') and across T/Salt @ 1578' (1503' - 1653').
7. Spot 75 sx Class "C" @ 450' = 50' below 13 3/8" surface casing shoe @ 400'. Plug set from 0' - 450'.
8. Cut casings 3' below ground level. Install regulation dry hole marker and prep location for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *D. C. Dodd* TITLE Agent for BP America Production Company DATE 1 / 24 / 08

Type or print name D. C. Dodd E-mail address: dan.dodd@bp.com Telephone No. 432 / 688-5207

For State Use Only

APPROVED BY: *Harry W. Wink* TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 04 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

(Drilled by OXY Permian)





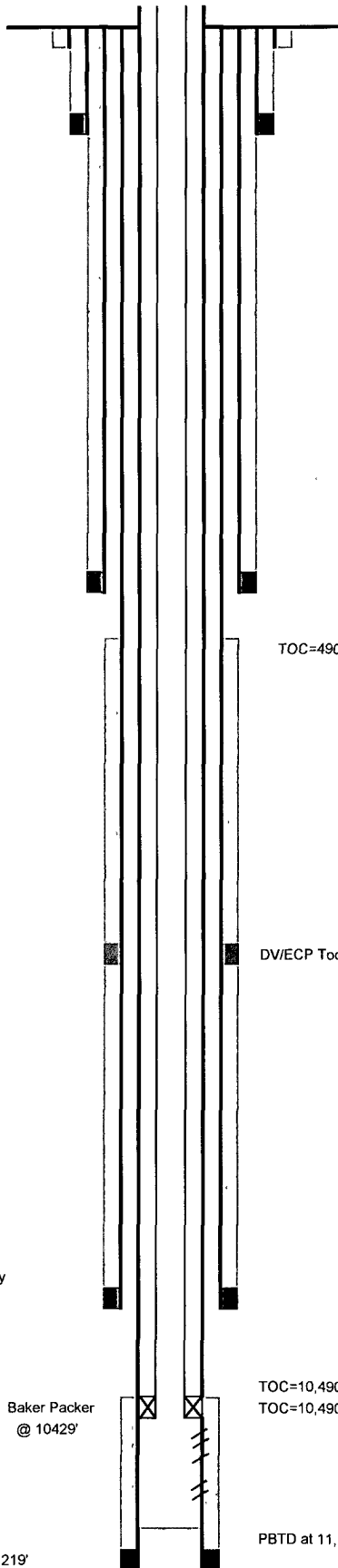
Updated 11/14/2006
not to scale

Surface Casing
13-3/8" 48# H-40 at 400'
circ 25 bbl to surface

Intermediate Casing
9-5/8" 36# K-55 at 4000'
circ 68 sk to surface

Intermediate Casing
7" at 8800'
23# J-55 (lightest csg)
TOC = 4906' temp survey

Production Casing
4-1/2" 11 6# P-110 at 11,219'
TOC - 10,490' (temp survey)



TOC=4906' temp survey

DV/ECP Tool at 6,510'

TOC=10,490' temp survey
TOC=10,490' bond log

PBTD at 11,158' (FC)

TD at 11,249

Javelina #1

GL Elev: 3,551
KB Elev: 3,570
Meas. TD: 11,249
TVD:
PBD:
Surf. Loc: 430' FSL
950' FWL
Location: S10-T22S-R36E
County: Lea
State: New Mexico

Operator: BP America Production Company
API: 30 025 37943 0000
Latitude: 32 400133000
Longitude: -103 258194000

Field: Wildcat Morrow

Status: Awaiting test

Scope: evaluate and stimulate if required
Morrow Sand

Casing	Weight	Grade	Depth	Cmt Sk	Hole	TOC
20"			40'		24"	Surface
13-3/8"	48	H-40	400'	250/250	17-1/2"	Surface
9-5/8"	mix	mix	4,000'	810/200	12-1/4"	Surface
7"	mix	mix			8-3/4"	4906' (temp survey)
4 5/8"	11 6	P-110			6-1/8"	10490' (temp survey)

Date Event

6/30/2006 Oxy spud below 20' conductor
9/21/2006 Rig release

10/25/2006 MIRU service unit
10/27/2006 Perforate with 3 3/8" gun, 11 gm, 0.27" holes, 18 total holes
10514, 10517, 10542, 10561, 10563, 10573, 10574, 10576, 10579
10586, 10589, 10693, 10696, 10765, 10766, 10777, 10793, 10795
11/1/2006 Acidize perforations with 2000 gal 7.5% HCl and CO₂ (50Q) displace with KCl water
11/10/2006 RDMO service unit

2/9/2007 Reperf Morrow zones. 10539-43, 10546-50, 10560-64, 10575-79, 10585-89, 10764-68, 10794-10804, 4 Jspf, 22.7 grams, 120° phasing, 0.42" EHD with total of 136 new holes. Acid stimulate with PPI tool 800 gal Clay Safe Acid