

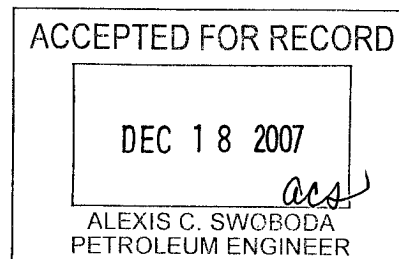
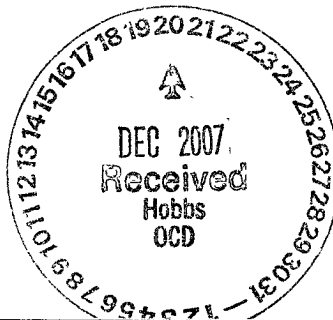
OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
BOLD ENERGY, LP3a Address
415 W. Wall Street, Suite 500 Midland, TX 797013b Phone No (include area code)
432-686-11004 Location of Well (Footage, Sec, T, R, M., or Survey Description)
660' FNL & 1650' FEL; Section 4 - T24S - R34E5 Lease Serial No
NM0124226 If Indian, Allottee or Tribe Name
N/A7 If Unit or CA/Agreement, Name and/or No
Antelope Ridge Unit 891008492A8 Well Name and No.
Antelope Ridge Unit #29. API Well No
30-025-2044410 Field and Pool, or Exploratory Area
Antelope Ridge Morrow11 County or Parish, State
Lea County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Current Wellbore
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Daigram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the current wellbore diagram submitted for record.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Shannon L. Klier**Title **Operations Engineering Manager**

Signature

SKL

Date

11/14/07**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

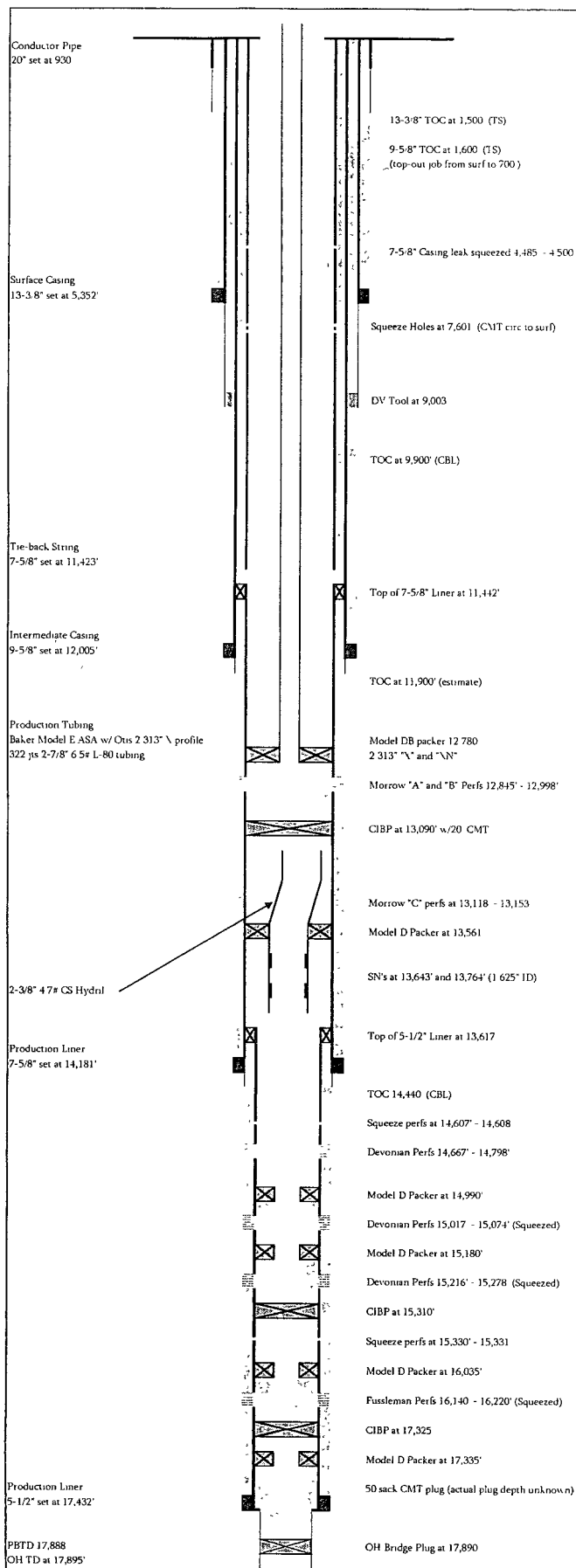
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

KZ



BOLD ENERGY, LP

Antelope Ridge Unit #2

WI 50.0%
Elevation 3,548 (GL)
KB 19
Mesa TD: 17,895'
TVD 17,895'
PBD 17,895'
Zone Morrow

NRI 42.5%

API: 30-025-20444

Surface Location 660 FN1 & 1650 FEL

Legal Description Section 4 - T24S - R34E

Field: Antelope Ridge

County: Lea County

State: New Mexico

Casing	Hole	Weight	Grade	Top	Bottom	Burst	80% Burst	TOC
20"	26"	94#	H-40	0'	912	1530	1224	Surface (circ)
13-3/8"	17-1/2"	54 5/72#	J-55/N-80	0'	5,352	2,730	2184	1,500' (TS)
9-5/8"	12-1/4"	40/47#	N-80/P-110	0	12,005'	5,750	4600	1,600' (TS)
7-5/8"	9-5/8" Csg	39	N-80	0	11,423	9,180	7344	9,900' (CBL)
7-5/8"	8-3/4"	337#	P-110	11,442'	14,181	10,860	8688	11,900 (calc)
5-1/2"	6-5/8"	1720#	N-80/P-110	13,617	17,432'	7,740	6192	14,440' (CBL)
OH	6-5/8"			17,432	17,895'			

Date	Event
9/13/1962	Spud
5/20/1963	TD
6/20/1963	Acidized OH interval from 17,843' - 17,432' Swabbed and flowed Ran BHP gauge 24 hr BHP = 4,835 psi Tested Lower Devonian and Fusselman - resulting in squeezing off zones
7/16/1963	Perforated Morrow 12,898', 12,903', 12,909', 12,910', 12,915', 12,916', 12,982', 12,983' 12,984' 12,986', 12,993', 12,994', 13,118', 13,119', 13,120', 13,147', 13,149', 13,151', 13,153' Ran BHP gauge 7 hour BHP = 7,196 psi Flowtested at 13,728 mscfd at 5,920 psi FTP Extrapolated BHP from bomb after 29 hours of production = 8,716 psi
2/3/1965	Ran tubing and packer assembly for dual Morrow/Devonian production Perforated Devonian w/ 2" thru-tubing guns 14,667', 14,670', 14,673', 14,676' 14,681', 14,682', 14,688' 14,718', 14,719', 14,721', 14,730', 14,731', 14,732', 14,735', 14,742', 14,743', 14,746', 14,747', 14,748', 14,759' 14,760', 14,761', 14,765', 14,771', 14,772', 14,777', 14,778', 14,781', 14,782', 14,788' 14,789', 14,797', 14,798' Swab and flowtest Devonian only 3,850 mscfd at 900 psi FTP Acidized Devonian w/ 5,000 gals 15% HCl and 24 ball sealers Flow tested Devonian at 4 mmscfd at 4,000 psi FTP Ran BHP bomb = 6,290 psi 4 point test rate 9,509 mscfd at 2,850 psi FTP
3/1/1965	Multiple acid jobs performed on Morrow and Devonian
10/1/1971	Recognized communication between Morrow and Devonian strings Left fish in Morrow String Attempted but could not release Morrow string Shot Devonian string and commingled production
4/1/1977	80% of production allocated to Morrow Multiple acid jobs performed on Morrow and Devonian
6/1/1988	Estimated BHP from state test = 3,753 psi (Last estimated pressure)
1/9/1997	Plugged back Devonian to convert to single string Morrow well Set CIBP and 20 CMT cap at 13,090 Perforated Morrow 12,845' - 12,914' w/20 each 0.5" EHD 1 spf 90 deg phasing Perforated Morrow 12,935' - 12,998' w/13 each 0.5" EHD 1 spf 90 deg phasing Ran tubing / packer performed acid job and swabbed in flowing Production increased from 20 to 70 mscfd of the the next year
9/16/1998	Installed plunger lift Flowing at 96 mscfd Over the next year production increased to over 400 mscfd
2/27/2004	Found tubing leak. Found several tight spots resulting from paraffin buildup Swapped out tubing strings and performed CT perf wash with 10% acetic acid w/10% methanol by volume Tagged PBTD at 13,055' (solid)
	Builds to 2,500 psi SITP in 2 days
5/15/2007	Begin remediation of buried flowline leak. Laid surface poly line & decommissioned buried line
6/12/2007	Remediation complete