

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Pride Energy Company</u> Telephone: <u>918-524-9200</u> e-mail address: <u>larrym@pride-energy.com</u>		
Address: <u>P. O. Box 701950, Tulsa, OK 74170-1950</u>		
Facility or well name: <u>Paduca Delaware 16 State #1</u>	API #: <u>30-025-37308</u>	U/L or Qtr/Qtr <u>C</u> Sec <u>16</u> T <u>25S</u> R <u>32E</u>
County: <u>Lea</u>	Latitude <u>32-08' 12.4"</u>	Longitude <u>103-40' 59.8"</u> NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water) <u>250+</u>	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) X
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) X
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Deep burial trench was constructed adjacent to the drilling pit and was lined with 20 mil plastic. The pit contents were placed in the burial trench, totally encapsulated, and capped with a 20 mil liner and covered with 3 feet of topsoil to grade. Confirmation samples were taken from the original pit area and are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 2/1/08

Cliff Brunson, President, BBC International
Printed Name/Title on behalf of Pride Energy Company

Signature

Cliff P. Brunson

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

Approval:

Printed Name/Title CHRIS WILLIAMS/DIST. SUPV.

Signature

Chris Williams

Date:

2/5/08

Jan 11 08 04:46p

Lorenzo Ramirez

505-397-0973

p. 2



PHONE (575) 393-2325 - 101 C. MANLAND - HOBBS, NM 88240

ANALYTICAL RESULTS FOR
L. RAMIREZ CONSTRUCTION, LLC
ATTN: LORENZO RAMIREZ
P.O. BOX 2085
HOBBS, NM 88241
FAX TO: (575) 397-0973

Receiving Date: 01/11/08
Reporting Date: 01/11/08
Project Owner: PRIDE ENERGY
Project Name: PADUCA DELAWARE "16" STATE #1
Project Location: by JAL, NM

Analysis Date: 01/11/08
Sampling Date: 01/11/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: KS

[illegible]

METHOD: Standard Methods 4500-Cr8

Note: Analyses performed on 1:4 w/v aqueous extracts.

Kirsten Aquino
Chemist

01/11/08
Date

H 14061 L. RAMIREZ (PRIDE)

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether framed in contract or tort, shall be limited to the amounts paid by client for services. As stated, limiting scope for remediation and any other claims whatsoever shall be deemed waived unless noted in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, or substitution, delays or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons for service.

